

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F) Letter requesting confidentiality attached.

(C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5363 EXPIRATION DATE 6/30/84
OPERATOR BEREXCO, Inc. API NO. 15-153-20,539 00-00
ADDRESS 970 Fourth Financial Ctr. COUNTY Rawlins
Wichita, Kansas 67202 FIELD Horinek
** CONTACT PERSON Max S. Houston PROD. FORMATION
PHONE 316-265-3311

PURCHASER LEASE Rather
ADDRESS WELL NO. 1
WELL LOCATION SW SW NW

DRILLING Murfin Drilling Company 330 Ft. from south Line and
CONTRACTOR ADDRESS 250 N. Water Suite 300 330 Ft. from west Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 3 TWP 1S RGE 33 (W).

PLUGGING Murfin Drilling Company
CONTRACTOR ADDRESS same as above

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4165' PBD
SPUD DATE 3/24/84 DATE COMPLETED 3/31/84
ELEV: GR 2975 DF KB 2980

DRILLED WITH (COMPLEX) (ROTARY) (TOOLS)
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 308' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Stephen C. Spradlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Stephen C. Spradlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April 19 84.

CECELIA A. BOWSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 8/5/87

RECEIVED
APR 12 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Cecilia A. Bowser (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 5, 1987

** The person who can be reached by phone regarding questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological		Survey			
LOG TOPS:		2809	2846	Anhydrite	
		3480		Foraker	
		3684		Topeka	
		3812		Oread	
		3885		Lansing	
		3940		"B"	
		3975		"C"	
		4033		"D"	
		4080		"E"	
		4122		"F"	
		4161		LTD	
DST #1) 3799-3830 30-45-120-90 Rec: 310' Water 1096/1019 45/66 77/166					
DST #2) 3897-3950 30-45-120-90 Rec: 320' Water 1218/1163 55/66 100/166					
DST #3) 3945-4040 30-45-90-90 Rec: 300' Mud, SSO 835/814 101/101 172/172					
DST #4) 4038-4100 - Packer failure					
DST #5) 4034-4100 - Packer failure					
DST #6) 3989-4100 30-30-30-30 Rec: 20' OSM -182/91 40/40		50/50			
If additional space is needed use Page 2,					

RELEASED
APR 11 1985
FROM CONFIDENTIAL
 4-11-85

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		308'	60/40 poz	250	2%gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	MCF	%	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations