

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9665  
Name Texas Petroleum Resources, Inc.  
Address P.O. Box 3723  
City/State/Zip Victoria, TX 77903-3723

Purchaser KOCH OIL COMPANY  
Wichita, Kansas 67201

Operator Contact Person Melvin Klotzman  
Phone 1-800-531-3640

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Boyd Deaver  
Phone 806-371-7566

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

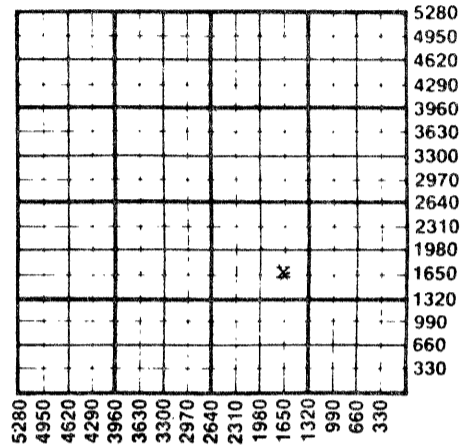
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/4/85 9/09/85 09/14/85  
Spud Date Date Reached TD Completion Date  
4175' 4116'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 288 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set, feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-153-20.632-00-00  
County Rawlins  
SE NW SE Sec. 3 Twp. 1S Rge. 33  East  West

1650 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name HORINEK Well # 1  
Field Name Horinek  
Producing Formation Lansing  
Elevation: Ground 2945' KB 2950'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.. 50.. Ft North from Southeast Corner (Stream, pond etc.) 20... Ft West from Southeast Corner Sec 26 Twp 1S Rge 34  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  
Title Melvin Klotzman/Petroleum Consultant Date 09/23/85

Subscribed and sworn to before me this 23rd day of September 1985  
Notary Public Kathryn V. Kashouty  
Date Commission Expires 10/03/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)  
OCT 3 1985  
10-3-85  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

Operator Name Texas Petroleum Resources, Inc. Lease Name HORINEK Well # 1

Sec. 3 Twp. 1S Rge. 33  East  West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: Interval - 3943'-3985', Times - 30/60/60/790 minutes. IH - 2010 psi, FH - 1920 psi, IF - 190/220 psi, ISIP - 1224 psi, FF - 310/370 psi, FSI - 1194 psi. Recovered 180' gas, 90' mud cut oil, 25% mud. 680' gassey oil, 150' oil cut mud.

DST #2: Interval - 4039'-4085', Times - 30/30/30/730 minutes. IH - 2100 psi, FH - 9160 psi, IF - 60/60 psi, ISIP - 170 psi, FF - 80/80 psi, FSIP - 90 psi. Recovered 15' slightly oil cut mud.

Name	Top	Bottom
Anhydrite	2775'	
Topeka	3671'	
Oread	3798'	
Lansing "A"	3862'	
Lansing "B"	3921'	
Lansing "C"	3960'	
Lansing "D"	4019'	
Lansing "E"	4064'	
Lansing "F"	4112'	
Base Kansas City	4125'	

TAN DUAL IND GR PLUS COMPENSATED DENSITY

**CONFIDENTIAL**  
 RELEASED  
 1-21-87  
 JAN 21 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	296'	60-40 poz.	200	2% gel, 3% C.C.
Production	7 7/8"	4 1/2"	10 1/2#	4172'	BJ Mud Pl.	500g	
					50-50 poz.	75	7.5# Gils.
					Common	200	7.5# Gils., 75% B31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4019' - 4023', CIBP @ 4005'			100 gallons acetic acid		4023'	
				500 gallons 15% MCA			
4	3960' - 3964'			100 gallons acetic acid		3960'	
				750 gallons 15% MCA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
09/18/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
150 Bbls		20 MCF	0 Bbls	133.3	CFPB	34.5	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3960'-3964'  
 Used on Lease  Dually Completed .....  
 Commingled