Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator; Bear Petroleum, Inc. API Number: 15 - 173-20265 - 80 - 00 Lease Name: Farber Address: P.O. Box 438, Haysville, KS 67060 Phone: (316 ) 524 -1225 Operator License #: 4419 Well Number: Spot Location (QQQQ): Type of Well: Oil (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) Feet from North / South Section Line The plugging proposal was approved on: 11-24-03 (Date) Feet from East / West Section Line by: Butch D. Hobor \_\_\_ (KCC District Agent's Name) County: Sedgwick Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) 4-15-80 Date Well Completed: Depth to Top: 3497 Bottom: 3507 T.D. 3507 \_\_ Bottom: \_\_\_ 4-13-04 Plugging Completed: Depth to Top: \_ Bottom: ... T.D. Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From To Size Put In **Pulled Out** Surface Surface 8 5/8 O 130 **Production** Surface 5 1/2 3497 1725 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sanded from 3507' to 3445', dump bailed 5 sax cement, shot pipe off at 1725', layed down pipe, run tubing to 180', circulated cement to surface, pulled tubing, topped off with cement 60/40 poz 4% gel. RECEIVED Address: P.O. Box 282, Burden, KS 67019 Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc. Sedgwick State of Kansas R. A. Schremmer \_\_\_ (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. (Address) P.O. Box 438, Haysville, KS 67060 SUBSCRIBED and SWORN TO before me this 27th day of April SHANNON HOWLAND Notary Public - State of Kansas \_\_ My Commission Expires:\_\_\_\_ My Appt. Expires 31008

B



FIELD ORDER Nº 24271

BOX 438 • HAYSVILLE, KANSAS 67060

		316-524-12	<b>225</b> DATE	4-10	20 <u>04</u>
IS AUTHORIZED E	BY:!	Bear Petrol	leum In	$\sim$	
Address	10× 408	(NAME OF CUS	OVSVILLE	State <u>/</u>	J-6260
To Treat Well As Follows: Lease	<i>E</i> /	e Well No		Customer Order No.	
Sec. Twp. Range	, ,	County	Sedgwick	State	K
not to be held liable for implied, and no repres treatment is payable. our invoicing department. The undersigned re	or any damage that may ac- sentations have been relied There will be no discount a ent in accordance with lates epresents himself to be dul	eof it is agreed that Copeland Acid Ser crue in connection with said service or on, as to what may be the results or e llowed subsequent to such date. 6% in st published price schedules. y authorized to sign this order for well	r treatment. Copeland Acion effect of the servicing or tre nterest will be charged afte	l Service has made no repr ating said well. The consid	esentation, expressed eration of said service
THIS ORDER MUST BE BEFORE WORK IS COM		Well Owner or Operator	Ву	Agent	
CODE QUA	ANTITY	DESCRIPT	ΓΙΟΝ	UNIT	AMOUNT
7/100	7 200	at alle Tak	5. C	COS1	400-
11/01 3	O Piera	truck miles	· C ,	200	100-
11000 20	0 601	140 DOZ	42 nel	5.85	1,462,50
20.50	9 86	x lf cel	0	9.50	85.50
H009	F Pol	y trailer			150.00
					RECEIVED
					APR 2 8 2004
				*	CC WICHITA
100 2	Bulk Charge	4		1.00	250-
4001	SO Bulk Truck M	liles // ton		.85	465.50
	Pro	cess License Fee on	Gallons		
			TOTAL B	ILLING	
I certify that the manner under Copeland Repr	the direction, superv	been accepted and used; that sion and control of the owner,	the above service wa operator or his agent,	is performed in a good whose signature app	l and workmanlike ears below.
Station			Well	Owner, Operator or Agent	
Remarks		NET 30 [	DAYS		



# TREATMENT REPORT

å ( 2 .	.a. 4			Type Treatment: Amt. Type Fluid Sand Size Pounds of San
Date T	2. Pi	strict	F. (	
Company	1	•	TALLO	
Well Name &			FAVE	
Location Field				Bbl. /Gal
County Singerish State K's				Flush
				Treated fromft. toft. No. ft
Casing: Size Type & Wt. Set at ft.				Set atft. fromft. toft. No. ft.
				to
				Actual Volume of Oil/Water to Load Hole: Bbl./Ga
				tt. Bottom at
				ft. to
Tubing: Size	& Wt		Swung at	ft.   Packer: Set at ft.
Per	forated from		ft. to	Auxiliary Tools  Plugging or Sealing Materials: Type 70 5k (4)40 4%
				Plugging or Sealing Materials: Type 70 5k 400 400
Own Hole Siz	e	т.р	ft. P.1	.B. toft. Gals
THE PARTY OF THE P				_
		_		Treater La C.
Company 1	Representativ		<del></del>	Transfer and the second
TIME	PRESS		Total Fluid Pumped	REMARKS
a.m /p.m.	Tubing	Casing		
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Acid Stage No. ....



#### BRANDT OIL COMPANY

1200 DOUGLAS BUILDING WICHITA, KANSAS 67202

PHONE (316) 267-4335

April 15, 1980

# GEOLOGICAL REPORT BRANDT OIL COMPANY

# 1 Farber
C-SW/4 Sec 17-29s-2E
Sedgwick County, Kansas

The following is a geological report covering the above described test. The test was geologically supervised from 1723' to total depth. Samples were examined from 2000' to total depth and a gas detector was operational from 1723' to total depth. Samples from the well have been placed on file with the Kansas Geological Survey. Drill'Stem Tests were taken and open hole electrical surveys were performed by Petro-Log, Inc.

OPERATOR
Contractor
Location
Elevation
Drilling Commenced
Drilling Completed
Surface Casing
Production Casing

Brandt Oil Company
Brandt Drilling Co., Inc.
C-SW/4 Sec17-29s-2E
1304' Gl. 1309' Kb.
April 5, 1980
April 15, 1980
8 5/8" @ 132' w/100sx
5½" @ 3490.5' w/175sx

## LOG TOPS

		_	
HEEBNER SH.		2008	(-699)
IATAAN		2256	(-947)
STALNAKER SAND	•	2260 (	(-951)
KANSAS CITY		2617 (	(-1308)
BASE KANSAS CITY		2846	(-1537)
PAWNEE		2906(.	-1597)
FORT SCOTT		2990`	(-1681)
CHEROKEE		3077	(-1768)
MISSISSIPPIAN LM.		3113	(-1804)
KINDERHOOK SH.		3402	( -2093 )
CHATTANOOGA SH.		3471	(-2162)
SIMPSON SAND		3487	(-2178)
RTD		3501	(-2192)
LTD		3499	(-2190)
			•