

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bear Petroleum, Inc.
Address: P.O. Box 438, Haysville, KS 67060
Phone: (316) 524-1225 Operator License #: 4419
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11-24-03 (Date)
by: Butch D. Hobericht (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Simpson Depth to Top: 3497 Bottom: 3507 T.D. 3507
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-173-20265-00-00
Lease Name: Farber
Well Number: 1
Spot Location (QQQQ): C of SW
1470 Feet from North / South Section Line
3960 Feet from East / West Section Line
Sec. 17 Twp. 29 S. R. 2 East West
County: Sedgwick
Date Well Completed: 4-15-80
Plugging Commenced: 3-16-04
Plugging Completed: 4-13-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	Surface		8 5/8	130	0
	Production	Surface		5 1/2	3497	1725'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sanded from 3507' to 3445', dump bailed 5 sax cement, shot pipe off at 1725', layed down pipe, run tubing to 180', circulated cement to surface, pulled tubing, topped off with cement 60/40 poz 4% gel.

Name of Plugging Contractor: James A. Braden DBA Braden Petroleum License #: 32475
BPC Well Plugging well plugging
Address: P.O. Box 282, Burden, KS 67019
Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.
State of Kansas County, Sedgwick, ss.

RECEIVED
APR 28 2004
KCC WICHITA

R. A. Schremmer (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
(Signature) _____
(Address) P.O. Box 438, Haysville, KS 67060

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/08

SUBSCRIBED and SWORN TO before me this 27th day of April, 20 04
Shannon Howland My Commission Expires: 3/10/08
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten mark]



BRANDT OIL COMPANY

1200 DOUGLAS BUILDING WICHITA, KANSAS 67202

• PHONE (316) 267-4335

April 15, 1980

**GEOLOGICAL REPORT
BRANDT OIL COMPANY**

1 Farber
C-SW/4 Sec 17-29s-2E
Sedgwick County, Kansas

The following is a geological report covering the above described test. The test was geologically supervised from 1723' to total depth. Samples were examined from 2000' to total depth and a gas detector was operational from 1723' to total depth. Samples from the well have been placed on file with the Kansas Geological Survey. Drill Stem Tests were taken and open hole electrical surveys were performed by Petro-Log, Inc.

OPERATOR	Brandt Oil Company
Contractor	Brandt Drilling Co., Inc.
Location	C-SW/4 Sec 17-29s-2E
Elevation	1304' Gl. 1309' Kb.
Drilling Commenced	April 5, 1980
Drilling Completed	April 15, 1980
Surface Casing	8 5/8" @ 132' w/100sx
Production Casing	5 1/4" @ 3490.5' w/175sx

LOG TOPS

HEEBNER SH.	2008 (-699)
IATAAN	2256 (-947)
STALNAKER SAND	2260 (-951)
KANSAS CITY	2617 (-1308)
BASE KANSAS CITY	2846 (-1537)
PAWNEE	2906 (-1597)
FORT SCOTT	2990 (-1681)
CHEROKEE	3077 (-1768)
MISSISSIPPIAN LM.	3113 (-1804)
KINDERHOOK SH.	3402 (-2093)
CHATTANOOGA SH.	3471 (-2162)
SIMPSON SAND	3487 (-2178)
RTD	3501 (-2192)
LTD	3499 (-2190)