Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

My Appt. Expires 31008

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Bear Petroleum, Inc. API Number: 15 - 173-20293 -60-0 2 Lease Name:\_Farber Address: P.O. Box 438, Haysville, KS 67060 Phone: (316 ) 524 - 1225 Operator License #: 4419 Well Number: Spot Location (QQQQ): 5E-Sill-Type of Well: Input 5 W D (Oil, Gas D&A (WD) ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) Feet from North / South Section Line The plugging proposal was approved on: 11-24-03 3300 Feet from East / West Section Line S. R. 2 East West Sec. 17 Twp. 29 County: Sedgwick Is ACO-1 filed? If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) 1980 Date Well Completed: Stalnaker Depth to Top: 2240 Bottom: 2264 T.D. 2380 3-19-04 \_\_ Bottom: \_\_ Plugging Completed: 4-13-04 Depth to Top: \_\_ \_ Bottom: \_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From To Size Put In **Pulled Out** Surface Surface 156 8 5/8 156 0 Production Surface 3503 5 1/2 3503 1845 Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Sand back from 2380' to 2190', dump bail 5 sax cement on sand, shot pipe off at 1845' and pulled, ran tubing to 200', circulate cement to surface, pull tubing, topped well off with cement 60/40 poz 4% gel. RECEIVED Name of Plugging Contractor: APR 2 8 2004 Address: P.O. Box 282, Burden, KS 67019 KCC WICHITA Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc. Sedgwick State of Kansas R. A. Schremmer \_ (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God. (Address) P.O. Box 438, Haysville, KS 67060 SHANNON HOWLAND SUBSCRIBED and SWORN TO before me this 27th day of April Notary Public - State of Kansas Da Duide. 31 1010R

My Commission Expires:



## TREATMENT REPORT

Acid &	Cemen	ıt 🕮						Acid Stage	No		
					Type Treatment: Amt.		Type Fluid	Sand Size	Pounds of Sand		
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Date 4-1.3		strict.	7.6° V F.	D. No.		• •					
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Well Name & Not Fanker #4 / A/ber											
Location			Field	······································	Bbl./Gal						
County Sedgement State KS					FlushBbl. /Gal						
County					Treated from	ft. 1	to	ft. No. f	't		
,	8	0 ****		Set atft.	from	ft.	to	ft. No. f	't		
Casing: Size							to				
				to	Trom			110. 1			
				to	Actual Volume of Oil/V	Water to Load	Hole:		Bbl. /Gal.		
Formation:			Perf	to		200	•				
Liner: Size	Туре & W	t	Top atf	t. Bottom atft.	Pump Trucks. No. Use	d: Std	Sp	Tw	in		
				.ft. toft.	Auxiliary Equipment			·····			
				ft.	Packer:			. Set at	ft.		
				ft.	Auxiliary Tools						
Per	torated from				Plugging or Sealing Ma	tarials: Type 9	5245 6940	4% 5 l			
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Open Hole Siz	e	. т.р	ft. P.	B. toft.				Gals.			
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Company I	Representativ	e			Treater Dlan L	· .					
TIME	PRESS	SURES	Total Fluid		1	REMARK	S				
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FIELD ORDER № 24271

BOX 438 • HAYSVILLE, KANSAS 67060

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		0	$\Omega$	,		DATE					
IS AUTHORI	ZED BY:	<u>Be</u>	er Pet	E OF CUSTOMER	M	1/10					
Address	Box	408	City	Hoy	, 150	11/e		_ State 🔼	-62060		
To Treat Well As Follows:	Lease	Farber	Well	No	4-	2c	Customer (	Order No			
Sec. Twp. Range			Cou	nty <u>C</u>	dg	Wick		State	K		
not to be held I implied, and no treatment is pay our invoicing de The undersi	able for any dan representations vable. There will epartment in acco gned represents	consideration hereof it is an nage that may accrue in con have been relied on, as to be no discount allowed su ordance with latest publish himself to be duly authoriz	onnection with said s what may be the res bsequent to such dat ed price schedules.	ervice or treath sults or effect o te. 6% interest	nent. Co f the serv will be c	vicing or treat harged after 6	service nas ina said we	made no repre II. The conside	ration of said service o		
THIS ORDER MUST BE SIGNED  BEFORE WORK IS COMMENCED							Agent				
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		Process Lic	ense Fee on			allons					
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manner	hat the above under the dire I Representativ	e material has been a cotion, supervision ar	ccepted and use d control of the	ed; that the a	above s ator or	ervice was his agent, v	performe whose sig	ed in a good gnature appe	and workmanlike ears below.		
Station_											
						Well O	wner, Operat	or or Agent			
Remarks KEN'S #41801			NE.	T 30 DAY	S						