15-153-20171-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

| WELT. | PLUGGING | RECORT |
|-----------|-----------|---------------|
| للتلندااا | LUCCULING | RECORL |

| Modil om Dolisson Domont to | Rawlins County. Sec. 2 Twp. 1 Rge. 33 E. | /W |
|--|--|--|
| Mail or Deliver Report to Conservation Division | Location as "NE/CNW/SW/" or footage from lines SE SENW | ansterned |
| State Corporation Comm. | Lease Owner Theodore Gore | |
| 245 North Water | Lease Name Kasten #1 Well No. | |
| Wichita, KS 67202 | Office Address Russell, Kansas 67665 | |
| | Character of Well (Completed as Oil, Gas or Dry Hole) | |
| | on the second of the second second of the se | - |
| | TO A REST. 9.9 | most man |
| | Date Well completed 19 Application for plugging filed 19 | |
| | | - |
| | Application for plugging approved 19 | - |
| | Plugging commenced 10/2/76 19 | |
| | Plugging completed $10/6/76$ 19 | |
| | Reason for abandonment of well or producing formation | Pliffermals |
| | depleted. | - |
| | If a producing well is abandoned, date of last production | ì |
| | West position of the first of t | |
| Locain well correctly on above Section Pint | Was permission obtained from the Conservation Division or | • |
| · · · · | its agents before plugging was commenced? yes | |
| Producing formation | supervised plugging of this well Balthazor | |
| | Depth to top Bottom Total Depth of Well 416 | <u>54</u> |
| blow depth and threkness of al. | 1 water, oil and gas formations. | |
| OIL, GAS OR WATER RECORDS | | |
| ord, and on warm records | CASIN; RECORD | |
| FORMATION | CONTENT FROM TO SIZE PUT IN PULLED OUT | |
| | 8-5/8 251 none | |
| | $5\frac{1}{2}$ " 4159 2019 | - METANASA |
| | | |
| milion word and atota the short | ethods used in introducing it into the hold. If cement or oth | ii. |
| feet for each plu | racter of same and depth placed, from feet to | iie |
| feet for each plu | racter of same and depth placed, fromfeet to ug set | 11.0 10: |
| Pushed plug to 3900' and ran | racter of same and depth placed, fromfeet to ug set | 11.0 10: |
| Pushed plug to 3900' and ran at 2515', 2391', 2266', 2139' | racter of same and depth placed, fromfeet to ug set | 11.0 10: |
| Pushed plug to 3900' and ran | racter of same and depth placed, fromfeet to ug set | 11.0 11.0 11.0 11.0 11.0 11.0 11.0 11.0 |
| Pushed plug to 3900' and ran at 2515', 2391', 2266', 2139' 30 sacks gel and 130 sacks cel | racter of same and depth placed, fromfeet to ug set | 11.01e: |
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| Pushed plug to 3900' and ran at 2515', 2391', 2266', 2139' 30 sacks gel and 130 sacks cel | racter of same and depth placed, from feet to ug set. 20' sand and 4 sacks cement. Loaded hole, shot pipe, 2015', pulled 63 joints. Pumped 3 sacks hulls, ment, 50-50 pos, 6% gel. RECEIVED STATE CORPORATION COMMISSION 5 4076 | |
| Pushed plug to 3900' and ran at 2515', 2391', 2266', 2139' 30 sacks gel and 130 sacks cereptugging complete. | racter of same and depth placed, from | |
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WELL LOG

15-153-20171-00-00

THEODORE GORE

KASTEN

NO.]

sec. 2 r. 1S R. 33W LDG. SE SE NW

TOTAL DEPTH 4164" 10-24-73

10-31-73 DOMP.

Murfin Drilling Company

COUNTY

Rawlins

CASING

15

85/8" @ 251' w/225 sx

ELEVATION

2932 KB

12

5½" @ 4164' w/225 sx

Oil PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

| 190 | Sand & clay |
|--------------|----------------|
| 1610 | Shale |
| 2400 | Sand & shale |
| 252 5 | Shale & shells |
| 2797 | Anhydrite |
| 2995 | Shale |
| 31 90 | Shale & shells |
| 3870 | Lime & shale |
| 3918 | Lime |
| 3945 | Lime & shale |
| 4164 | Lime |
| 4164 | TD |

Kansas County of Sedgwick <u>Jares R. Daniels</u> of the_ Murfin Drilling the above and foregoing is a true and correct copy of the log of the _day of_ BARBARA COLE, Notary Public

My Commission Expires: My Commission Expires Sept. 5, 1976

DP28