

15-153-20340-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

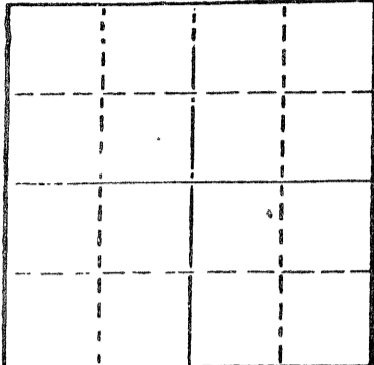
Rawlins County. Sec. 2 Twp. 1S Rge. 33WE/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C SW SW

Lease Owner Abercrombie Drilling, Inc.
Lease Name Horinek "B" Well No. 1
Office Address 801 Union Center, Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed Dec. 15 19 78
Application for plugging filed (verbally) Dec. 15 19 78
Application for plugging approved (verbally) Dec. 15 19 78
Plugging commenced Dec. 15 19 78
Plugging completed Dec. 15 19 78
Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4080'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

T.D. 4080'
Set 1st plug at 1500' with 70 sacks
2nd plug at 240' with 20 sacks
3rd plug at 40' bridge with 10 sacks
5' rathole.
Cemented with 50/50 posmix, 6% gel.
Plug was down at 3:30 p.m., 12-15-78

RECEIVED
STATE CORPORATION COMMISSION
JAN 5 1979
1-5-1979

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.



(Signature) Jack L. Partridge
801 Union Center, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of December, 19 78

Sherrie L. Brooks
Sherrie L. Brooks Notary Public.

My commission expires 8-21-82.

KANSAS DRILLERS LOG

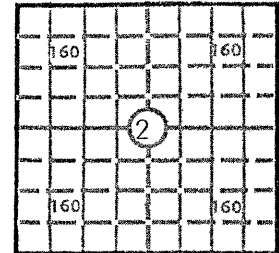
API No. 15 — 153 — 20,340-00-00
County Number

S. 2 T. 1S R. 33W^E_W

Loc. C SW SW

County Rawlins

640 Acres
N



Locate well correctly

Elev.: Gr. 2876'

DF 2879' KB 2881'

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name Horinek "B"

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling, Inc Geologist Vic Rieser

Spud Date December 8, 1978 Total Depth 4080' P.B.T.D. _____

Date Completed December 15, 1978 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	253'	60/40 posmix	190	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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JAN - 5 1979
1-5-1979
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. 1 Lease Name Horinek "B"

S 2 T 1 S R 33 W E
W

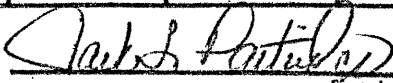
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and clay	0	254	SAMPLE TOPS:	
Sand and shale	254	1129		
Shale and sand	1129	2480	Anhydrite	2702' (+ 179)
Shale	2480	2702	B/Anhydrite	2740' (+ 141)
Anhydrite	2702	2740	Oreod	3733' (- 852)
Shale	2740	3100	B/Leavenworth	3770' (- 889)
Shale and lime	3100	3240	Lansing	3810' (- 929)
Lime and shale	3240	3480	B/KC	4076' (-1195)
Shale and lime	3480	3584	T.D.	4080'
Lime and shale	3584	3692		
Lime	3692	3872		
Lime and shale	3872	3946		
Lime	3946	4080		
Rotary Total Depth		4080		
DST #1 (3700-3739') 30", 45", 60", 45"				
Rec. 510' heavy oil spk water				
FP 42-148, IBHP 1097, FBHP 1065				
Temp. 122				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Jack L. Partridge, Asst. Sec.-Treas.
	Title
	January 2, 1979
	Date