

4-032281

15-153-20005-00-01

8-21

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1958

C SW _____ /4 SEC. 05, 01, 33 W
1320 _____ feet from S section line
3960 _____ feet from E section line

Operator license# ~~31664~~

*R.L. Arbek
#3274*

Lease: Palmer Well # B-1

Operator: Northwest Well Service

County: Rawlins *135.36*

Address: 17509 County Road - #14
Fort Morgan, CO 80701

Well total depth 4165 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 203 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Company Tools License# 31664

Address: 17509 County Road #14 - Fort Morgan, CO 80701

Company to plug at: Hour: P.M. Day: 21 Month: August Year: 1997

Plugging proposal received from: Randy

Company: Northwest Well Service Phone: _____

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order B.P. and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 11:00 A.M., Day: 21 Month: August, Year: 1997

Actual plugging report: 8 5/8" set at 203' w/100 sxs cwc. 4 1/2" set at 4154' with N/A sxs
Prod. Perfs at 3832' - 3837'. Set B.P. at 3780' w/25 sxs common cement on plug. Shots at
2190' - 1650' and 900'. Recovered 900' of 4 1/2" casing. Squeezed 8 5/8" with 80 sxs cement
blend with 300# hulls. Mixed into Max. P.S.I. 200#.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Anhy. plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did not / did not observe the plugging.

STATE CORPORATION COMMISSION
1-7-98

Carl Goodrow
(agent)

INVOICED

JAN 08 1998

DATE _____

INV. NO. 49891

JAN 29 1998

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