TO:	API number: 15-153-20,036 \mathcal{O}
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	S2 S2 SE /4 SEC. 06 , 01 S, 33 W
200 COLORADO DERBY BUILDING	440 feet from S section line
WICHITA, KANSAS 67202	1320 feet from E section line
Operator license# 5552	Lease Palmer well # 5
Operator: Gore Oil Company	County Rawlins
Operator: Gore Oil Company Address: P.O. Box 2757 Wichita, Kansas 67201-2757	Well total depth 4185 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 256 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Inpu	w/160 sxs. ut well, SWD, D & A
Plugging contractor: <u>Halliburton Cement</u>	cing License#
Address: Oberlin, Kansas	
Company to plug at: Hour: 8:30A.M. Day:	15 Month: December Year: 93
Plugging proposal received from: Lester Betts	
Company: Gore Oil Company Phone:	
Were: 5 1/2" casing set @ 4199' w/19 4168'. W.L.M. 4160' - T.O.F. @ 2800'. Ordered 450 sxs. 60/40 pozmix - 10% gel	Casing squeezed from 1415; to TD.
Plugging Proposal Received by: <u>Dennis</u> Plugging operations attended by agent?	All[], Part[X], None[]
Completed: Hour: 11:30A.M, Day: 15, Mon	nth: <u>December</u> , Year: <u>93</u>
Actual plugging report: <u>Hooked-up to 8</u> cement with 1/4# F.C. Max. 600#. S.I.	P. 600#.
Hooked-up to 5 1/2" casing. Pumped in	350 sxs. cement with 500# hulls.
Max. 200#. S.I.P. 100#.	
	Fig. 7. Fixture on
	STATE 037PDRATION COMMIS
Remarks:	17 °C
Condition of casing(in hole):GOOD X BA	D_Anhy.plug:YES_X NO DEC 2 1 1993
Bottom plug(in place):YES_X_,CALC	NO Dakota plug. VES X NO
	wichita, Kangae
I did[X) of the pl	ugging. <u>Henris L. Hamel</u> 12-21-93
DATE 12-29-93	(agent)
39583	Form CP-2/3