4-032164

API Number: 15-153-20,194-06-00 TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING **SE SE SW** /4 SEC. 06 , 01 ,33 W 130 SOUTH MARKET, SUITE 2078 330 _____ feet from S section line 6-13 WICHITA, KANSAS 67202 2970 _____ feet from E section line Lease: Peterson "Twin" Well # 2 Operator license#_-Operator: State of Kansas - Fee Fund County: Rawlins Well total depth 4186
Conductor Pipe: 0 inch @ Address: 2301 E. 13th Street - Dist.#4 Hays, Kansas 67601 Surface pipe 8 5/8 Inch @ 278 feet Peterson Fee Fund Aband. oil well____, Gas well____, Input well____, SWD____, D & A_____ Plugging contractor: Poe Well Service License# -Address: Oberlin, Kansas 67749 Company to plug at: Hour: A.M. Day: 13 Month: June Year: 1996 Plugging proposal received from: Carl Goodrow Company:____ Phone: 913-628-1200 Were: _____Order 350 sxs 60/40 pozmix - 10% gel - 500# hulls. Allied Cement Company. RECEIVED KANSAS CORPORATION COMMISSION UN 2 7 1996 10-27-916 CONSERVATION DIVISION Plugging Proposal Received by: Carl Goodrow WICHITA, KS Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 10:40 A.M., Day: 13, Month: June , Year: 1996 Actual plugging report: 8 5/8" set at 278' cwc with 250 sxs. 4 1/2" set at 4400' with N/A sks. Prod. Perfs 4098' - 4100'. Holes in casing. Mixed and pumped down 4 1/2" - 330 sks cement blend with 500# hulls mixed in with no pressure. Mixed and pumped down 8 5/8" - 20 sxs cement blend with 50# Max. P.S.I. Plug complete. Condition of casing(in hole): GOOD_____ BAD___ BAD______ **Anhy.plug:** YES___X NO_____, NO______ **Dakota plug:** YES__X , NO_____ Bottom plug(in place): YES_____, CALC___ Plugged through TUBING_____, CASING___ Elevation:___

(1)

I did[x] / did not[] observe the plugging.

Form CP-2/3

Carl Goodrow

(agent)