

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 129-20545 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

Indicate original spud or completion date 8-23-81

Well Operator: San Marco Petroleum, Inc. (Previously R.J. Patrick Operating, KCC License #: 31457 5/04  
(Owner / Company Name) (Operator's)

Address: 240 Milwaukee Street, 2nd Floor City: Denver

State: Colorado Zip Code: 80206 Contact Phone: (303) 321 - 0100

Lease: Lendcut Well #: 4 Sec. 27 Twp. 34 S. R. 43  East  West

NW - NW - SW Spot Location / QQQQ County: Morton

2970 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

4950 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8 Set at: 420 Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: 5 1/2 Set at: 1224 Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridgeplug Sets: Open Hole Red Cave formation from 1224 to 1250 ft

Elevation: 3492 ( G.L. /  K.B.) T.D.: 1250 PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Store Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Circulate and clean the wellbore, spot 25 sx (approximately 200 ft) cement from 1230 ft to 1,030 ft, cut the casing head 6 ft below plow line, back fill over site.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? The well was apparently drilled by R.J. Patrick Operating Company in 1981 and was abandoned as a SIGW.

KCC recently located the well and brought to our attention. There are no records in our files except the attached completion card

Plugging of this Well will be done in accordance with K.S.A. 85-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Nafi Onat and/or John Sheridan

Nafi Onat 303-771 5335 Phone: (303) 321 - 0100

Address: 240 Milwaukee Street, 2nd Floor City / State: Denver, Colorado

Plugging Contractor: Sargent-Horton Plugging KCC License #: 31151 1/05  
(Company Name) (Contractor's)

Address: RR1, Box 498A, Tyrone, KS. 73951 Phone: (580) 651 - 3005

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 83-3-118) will be guaranteed by Operator or Agent

Date: 2/26/2004 Authorized Operator / Agent: NAFI DNAT Nafi Onat

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA  
PAGE 01

4-26-04 John F. Sheridan  
JOHN F. SHERIDAN  
PRESIDENT

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

San Marco Petroleum, Inc.  
240 Milwaukee St - 2nd Floor  
Denver, CO 80206

May 03, 2004

Re: LENDCUT #4  
API 15-129-20545-00-00  
NWNWSW 27-34S-43W, 2970 FNL 4950 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely



David P. Williams  
Production Supervisor