

Exp. 2-24-85
CARD MUST BE TYPED

CORRECTION CARD
NOTICE OF INTENTION TO DRILL
Changing location

State of Kansas
(see rules on reverse side)

CORRECTION
CARD MUST BE SIGNED
9-11-84

Starting Date: September 1984
month day year

API Number 15- 153-20,571-00-00

OPERATOR: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
City/State/Zip San Antonio, Texas 78217
Contact Person Harris T. Papahronis
Phone 512 828-5354

*... SW SE Sec 7 Twp 1 S, Rge 33
(location) East West

* 660 Ft North from Southeast Corner of Section
* 1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name
City/State

Nearest lease or unit boundary line 660 feet.
County Rawlins
Lease Name Vap Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Unconsolidated
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 250 feet
Conductor pipe if any required
Ground surface elevation 3035 feet MSL
This Authorization Expires 2-24-85
Approved By 8-24-84

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4200 feet
Projected Formation at TD Lansing
Expected Producing Formations Lansing

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications

was: SE 1320 FSL 1320 FEL

Date 9/7/84 Signature of Operator or Agent

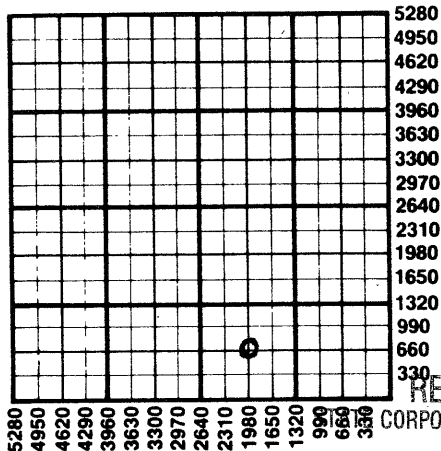
Maone Bailey

Title Production Secretary

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

CORPORATION COMMISSION

9-10-84

SEP 10 1984

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238