

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 1 86
month day year

API Number 15— 153-20,677-00-00

OPERATOR: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
City/State/Zip San Antonio, Texas 78217
Contact Person Roy Lofland
Phone 913/899-5989

SW SE NE Sec. 8 Twp. 1 S, Rg. 33 — East
2970 — West
990 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # not yet determined

Nearest lease or unit boundary line 330 FSL feet
County Rawlins
Lease Name Peterson Well # 1

Name
City/State

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: —yes no
Municipal well within one mile: —yes no
Depth to bottom of fresh water 200ft
Depth to bottom of usable water 250ft
Surface pipe by Alternate: 1 2 —

If OWWO: old well info as follows:

Surface pipe planned to be set 250

Operator

Conductor pipe required None

Well Name

Projected Total Depth 4300 feet

Comp Date Old Total Depth

Formation Lansing

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11/19/86... Signature of Operator or Agent *Leane Dalley*

Title..... Prod. Sec.....

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. ① *4/2*

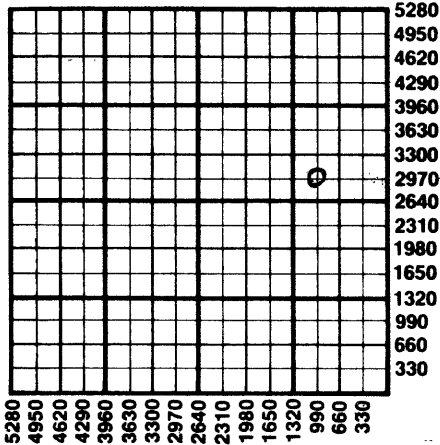
This Authorization Expires 5-24-87 Approved By 11-24-86 *RL/KR*

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



NOV 27
 11-24-86

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238