

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 10-31-87
month day year

API Number 15-~~153-20677-A~~ 153-20677-06-01 *Oliver*

OPERATOR: License # 9325
Name Allied Oil
Address Route #2, Box 45A
City/State/Zip Paneyville, MO 65709
Contact Person Roy Grant
Phone (417) 546-5885

SW SE NE Sec. 8 Twp. 1 S, Rg. 33 X East West
2970 Ft. from South Line of Section
990 Ft. from East Line of Section

CONTRACTOR: License # 8682
Name Golden Eagle Drilling
City/State McCook, NE 69001

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 990 feet
County Rawlins

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name Peterson Well # 1-X
Ground surface elevation 3011 feet MSL

If OWWO: old well info as follows:

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water 200
Depth to bottom of usable water 250

Operator Abraxas
Well Name Peterson #1
Comp Date 1-20-87 Old Total Depth 4219'

Surface pipe by Alternate: 1 X 2
Surface pipe ~~planned to be set~~ 296'

Conductor pipe required
Projected Total Depth 4270 feet

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-28-87 Signature of Operator or Agent Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 296 feet per Alt. 1

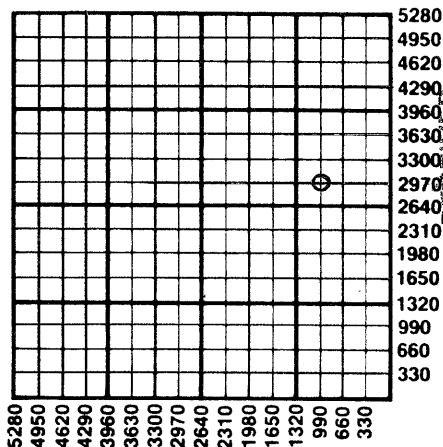
This Authorization Expires 4-28-88 Effective Approved By RA 10-28-87
11-2-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is plugged & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION
 RECEIVED
 16-28-87
 OCT 28 1987

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238