

FORM MUST BE TYPED

FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4/19/90

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 month 15 day 90 year

E 1/2 Sw Ne Sec 8 Twp 1 S, Rg 33 East  West

OPERATOR: License # 9325  
Name: Allied Oil Company  
Address: Rt. 2, Box 45 A  
City/State/Zip: Taneyville, Mo. 65759  
Contact Person: ROY Grant  
Phone: 417-546-5885

3300 feet from South line of Section  
1650 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8682  
Name: Golden Eagle Drilling, Inc.

County: Rawlins  
Lease Name: Petersen Well #: 2  
Field Name: RHP SE

Is this a Prorated Field?  yes  no

Target Formation(s): LKC

Nearest lease or unit boundary: 660

Ground Surface Elevation: 3030 feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to bottom of fresh water: 200 1.52

Depth to bottom of usable water: 200 2.50

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: None

Projected Total Depth: .4270

Formation at Total Depth: Base K.C.

Water Source for Drilling Operations:

well  farm pond  other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?:  yes  no

If yes, proposed zone: \_\_\_\_\_

Well Drilled For: McCook Well Class: Neb Type Equipment: 69001

Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no

If yes, total depth location: \_\_\_\_\_

**AFFIDAVIT**

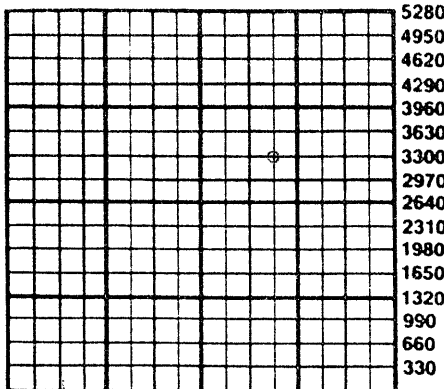
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-22-90 Signature of Operator or Agent: [Signature] Title: Agent



FOR KCC USE:

API # 15- 153-20,753-00-60

Conductor pipe required NONE feet

Minimum surface pipe required 300 feet per Alt. (1) X

Approved by: BGF 4/19/90

EFFECTIVE DATE: 4/19/90

This authorization expires: \_\_\_\_\_

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

4-4-90

APR 26 1990

APR 04 1990

CONSERVATION DIVISION  
WICHITA, KANSAS

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**REMEMBER TO:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.