15	T-153-	20271	-00-C	O		()	Of	RIGIN	VAL	
KANSAS DRILLE	ERS LOG						S. <u>22</u> T. 150 Loc. C NW	1S R. 32 S & 15	<u>₩</u> E 0 W o	
API No. 15 —_	County		lumber 😓	())/E	me					
Operator John O. Farmer, Inc.							County Rawlins 640 Acres			
John O. Fa	armer, in	С.						N N		
P.O. Box 3		ell, Ka	insas	67665			160	╌┝╼╏╼┪╼┥╒	so –	
Well No.	Lease Name	SH #1							1 1	
Footage Location		OII # I						+0++	+-	
810 feet from	(N) (X) line	510		from (W)	line				11	
John O. Far	rmer. Inc	1	James I	Reeves			160	╺├═╏═┨═╂┇	50	
Spud Date		Tot	al Depth	P.B.T.D.			Local	e well correcti	,	
1-7-77 Date Completed			4160 4100			E	Elev.: Gr. 2972			
1 - 21 - 77		0"	Koch Oi	1 Co.			of 2975	КВ	<u> 2977 </u>	
				RECORD						
Report of all string	as set — surface.	intermediate	production							
Purpose of string	Size hole drilled		Weight lbs/ft.					Type an	ıd percent	
	5.20 Hote dillied	(in O.D.)	Weight ibs/ft.	Setting depth	Type ce	ment	Sacks	add	litives	
Surface	121/4	8-5/8	26	3 13'	Commo	n.	175			
Production	7-7/8	41.	1.01-	41571	Common		150			
Troduction	1-7/8	41/2	10½	4157'	Commo	n	150			
	LINER RECOR	RD O				PERFORA	TION RECO	RD .		
Top, ft.	Bottom, ft.	Sacks	cement	1	per ft.	Size & type		Depth interval		
				4		DP J	ets	4091	-96	
	TUBING RECO	RD								
2 ¹¹	Setting depth 4090	Pecker								
			TURE, SHOT,	CEMENT SQL	JEEZE RECO	ORD				
Amount and kind of material used							Depth interval treated			
2000 gal.	. 15% HCL						409	1-96		
							· -	EACHEN	- 4	
								italo a 14 mily Philia món co i	MMISSION	
			INITIAL PR	ODUCTION				V 1 5 199		
Date of first production 2-4-77		1	g method (flowi	ng, pumping, ga	ıs lift, etc.)			Ervid Molific		
RATE OF PRODUCTION	Oil .		Pumping Ges		Water			ita Kansos -oil ratio		
PER 24 HOURS	50	66	ols.	<u>0</u>	CF	0	bbis.	0	CFPB	
Disposition of gas (vented, used on lease or sold) None A (•	rval (s) 191-96			
INSTRUCTIONS: As promitted to the State Geo Division, State Corporati is desired, please note R 66044.	ion Commission, 38	130 So. Meridir	Monroe Street, W	(ICHITA, Kansas (177) Wishisa i	67209, Copie:	completed c	capy of this Dr	le from the Co	onservation	

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:							
John O. Farmer, Inc. Well No. 1	Oil SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
s 22 T 1S R 32WW								
WELL LOG Show all importent zones of perosity and contents thereof; and contents thereof.								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Shale & Sand Shale Shale & Shells Shale & Sand Red Bed Anhydrite Shale & Lime Lime & Shale	307 1725 2185 2425 2565 2763 2804 3680 3920	1725 2185 2425 2565 2763 2804 3680 3920 4160	LOG TOPS: Oread Heebner Lansing Base/K.C. L.T.D. R.T.D.	3868' (-89 3880' (-90 3914' (-93 4148' (-11 4160' (-11 4160'				
DST #1 3970' to 4010' Tool open 30-30-60-60; strong Rec: 70' gas; 5' oil; 15' her oil cut mud; 270' gas & oil of muddy water 10% oil; 180' sli oil cut muddy water 5% oil; water. IFP: 51-162 FFP: 188-308 IBHP: 445 FBHP: 436	avy cut ightly		·					
DST #2 4060' to 4100' Tool open 45-45-60-60; strong Rec: 720' gas; 370' clean ga oil; 270' muddy oil (50% oil IFP: 59-162 FFP: 172-265 IBHP: 772 FBHP: 746	.sey							
·								
USE ADDITIONAL SH	IEETS, IF NECESSARY,	TO ₇ COMPLETE,	WELL RECORD.					
Date Received	San Farmer							
	Signature Vice-President							
		Title February 4 , 1977						
		reditally	Date					