

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-153-20,476 -00-00

ADDRESS P.O. Box 352 COUNTY Rawlins  
Russell, KS 67665 FIELD Wilhelm

\*\* CONTACT PERSON Margaret Schulte PROD. FORMATION Lansing/KC  
PHONE (913 483-3144) \_\_\_\_\_ Indicate if new pay.

PURCHASER Koch Oil Company LEASE Reuber

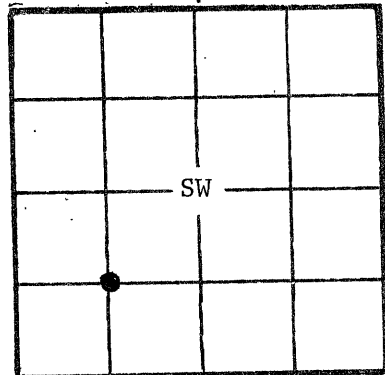
ADDRESS P.O. Box 2256 WELL NO. #5  
Wichita, KS 67201 WELL LOCATION C SW SW

DRILLING John O. Farmer, Inc. 660 Ft. from the west Line and  
CONTRACTOR 660 Ft. from the south Line of   
ADDRESS P.O. Box 352 the SW/4(Qtr.) SEC 22 TWP 1S RGE 32W (W)  
Russell, KS 67665

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 4127' PBDT \_\_\_\_\_

SPUD DATE 6-20-83 DATE COMPLETED 6-29-83

ELEV: GR 2956' DF 2959' KB 2961'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~TOOLS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-77,716

Amount of surface pipe set and cemented 301' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of September, 19 83.



Margaret A. Schulte  
(NOTARY PUBLIC)  
Margaret A. Schulte

\*\* The person who can be reached by phone regarding any questions concerning this information \_\_\_\_\_

RECEIVED STATE CORPORATION COMMISSION

SEP 0 1983 CONSERVATION DIVISION Wichita, Kansas 9-1-1983

Side TWO OPERATOR John O. Farmer, Inc. LEASE NAME Reuber SEC 22 TWP 1 S RGE 32W (W) WELL NO #5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  DST #1 3909-3952 Tool open: 45-60-45-60 Rec: 1047' salt water FP: 90-443 465-557 BHP: 636-636 BHT: 109 degrees  DST #2 3954-3982 Tool open: 45-45-45-45, strong blow throughout Rec: 1022' clean gassy oil 154' oil cut gassy mud 124' oil cut watery mud 62' gas in pipe FP: 102-375 409-511 BHP: 899-899 BHT: 110 degrees				Log Tops Anhydrite 2740 (+221) Base/Anhy. 2778 (+183) Topeka 3749 (-788) Oread 3846 (-885) Lansing 3891 (-930) T.D. 4127 (-1166)
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	301'	60-40 Pozmix	185	2% gel, 3% C.C.
Production	7-7/8"	5-1/2"	15-1/2#	4126'	60/40 Pozmix	150	10% Salt
D.V. Tool				2787'	Halco Light	375	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	SSB-2	4080-83 (3')
			4 SPF	SSB-2	3972-80 (8')

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 28% NE	4080-83 (3')
1000 gal. 28% NE	3972-80 (8')

Date of first production August 14, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37
Estimated Production-I.P. 35 bbls.	Gas MCF	Water 22 % 10 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 3972-4083 OA