

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

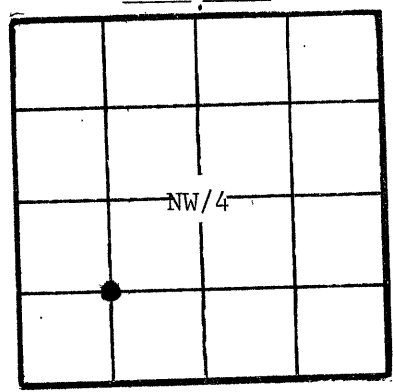
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE
OPERATOR John O. Farmer, Inc. API NO. 15-153-20,454 00-00
ADDRESS P.O. Box 352 COUNTY Rawlins
Russell, KS 67665 FIELD Wilhelm West
** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "B", "G", & "J" zones
PHONE (913) 483-3144
PURCHASER Koch Oil Company LEASE Kastens
ADDRESS P.O. Box 2256 WELL NO. #5
Wichita, KS 67201 WELL LOCATION C SW NW
DRILLING John O. Farmer, Inc. 660 Ft. from the south Line and
CONTRACTOR 660 Ft. from the west Line of
ADDRESS P.O. Box 352 the NW/4(Qtr.) SEC 22 TWP 1S RGE 32W.
Russell, KS 67665

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.



TOTAL DEPTH 4160' PBD
SPUD DATE 8-3-82 DATE COMPLETED 8-10-82
ELEV: GR 2975' DF 2978' KB 2980'

DRILLED WITH (X) (ROTARY) (X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 291' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of September, 1982.

Margaret A. Schulte (NOTARY PUBLIC)
Margaret A. Schulte
STATE CORPORATION COMMISSION

MARGARET A. SCHULTE
NOTARY PUBLIC
MY COMMISSION EXPIRES: January 27, 1985
** The person who can be reached by phone regarding any question concerning this information.

RECEIVED
SEP 20 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	1450		<u>Log Tops</u>
Sand	1450	1750		
Sand & Shale	1750	2425	Anhydrite	2766 (+214)
Red Bed	2425	2760	Lansing	3917 (-937)
Anhydrite	2760	2807	T.D.	4160 (-1180)
Shale	2807	2925		
Shale & Shells	2925	3085		
Shale & Lime	3085	3785		
Lime	3785	4160		
DST #1 3930-4010 Tool open 45-45-45-45 with fair blow Rec: 253' oil cut mud IFP: 152-162 FFP: 171-190 BHP: 1001-954 DST #2 4065-4110 Tool open 45-45-60-60 with fair blow Rec: 145' mud cut oil (50% oil, 50% mud) IFP: 66-76 FFP: 85-104 BHP: 734-725				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	297'	60-40 Pozmix	175	2% gel, 3% C.C.
Production	7-7/8"	4-1/2"	10 1/2#	4155'	60-40 Pozmix	150	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
--	--	--	4	SSB Jets	3965-76, 3996-00, and 4096-99
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4126'	--			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 28% NE	3965-76
1000 gal. 28% NE	3996-00
1000 gal. 28% NE	4096-99
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
September 4, 1982	Pumping
Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls. Gas --- MCF Water 1 % Gas-oil ratio 23%
Disposition of gas (vented, used on lease or sold)	Perforations 3965-4099 OA