

15-153-19004-00-00

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ACO-1 WELL HISTORY

OPERATOR Getty Oil Co.

LEASE NAME Wilhelm Unit

SEC. 21TWP. IS RGE. 32W

FILL IN WELL LOG AS REQUIRED: Well #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, sand & shale	surface	375	Set 8-5/8" OD csg. @ 375' w/300 sx.	
Shale	375	1200		
Shale & shells	1200	2095		
Lime, shale, & pyrite	2095	2460		
Shale & shells	2460	2790		
Anhydrite & shale	2790	2900		
Lime & shale	2900	4250		
TOTAL DEPTH	4250			
Formation Test #1: 4160' tool open 40 min. Rec. 10cc oil, 300 cc formation water, & 688 cc. filtrate water. ISIP 1500#/15 min. FSIP 1475#/36 min. Hydrostat. Pres. 2075#. Calc. potential .2 BWP.				
Formation Test #2: 4122' tool open 40 min. Rec. 2000cc oil, 150cc form water, & 2220 cc filtrate water. ISIP 1125#/17 min. FSIP 1125 #/20 min. Hyd. Press 1900#. Calc. pot. .3 BOPH.				
Formation Test #3: 4078' tool open 50 min. No pres. recorded. No rec. No perm. Hyd. press 2125#.				
Formation Test #4: 4021' tool open 50 min. Rec. 13701cc form water 2530 cc filt. water ISIP 975#/16 min, FSIP 975#/16 min. Hyd. press. 1800#, Calc. pot. 4.5BWP.				
Set 2-7/8" OD tbg, as prod. csg, at 4249' w/200 sx., cement top at 3314'. PBSD: 4202'.				
Perforations: 4120-23' & 4165-70' POB 24hr. 27B0 & OBW				

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STATE CORPORATION COMMISSION
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CONSERVATION DIVISION
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