

ORIGINAL

SIDE ONE

15-153-20745-00-00 RELEASED CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 3600 3602 Philpott Oil & Gas Co., Inc. Address 408 Main, P.O. Box 450 Atwood, Kansas 67230

Purchaser

Operator Contact Person Roger W. Philpott Phone (913) 626-3011

Contractor: License # 8682 Golden Eagle Drilling, Inc.

Wellsite Geologist Jim Reeves Phone (913) 475-3325

Designate Type of Completion: X New Well, Re-Entry, Workover, Oil, SWD, Temp Abd, Gas, Inj, Delayed Comp., X Dry, Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary, Air Rotary, Cable. Spud Date 11/16/89, Date Reached TD 11/22/89, Completion Date 11/23/89. Total Depth 4200, PBTD 4200

Amount of Surface Pipe Set and Cemented at 302 feet. Multiple Stage Cementing Collar Used? Yes X No. If yes, show depth set...feet. If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt. Cement Company Name Halliburton, Invoice # 802442

API NO. 15-153-20745-00-00 County Rawlins FROM CONFIDENTIAL

C NW NE Sec 21 Twp 1s Rge 32 East X West

4620 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Lease Name Wilhelm Unit Well # 24

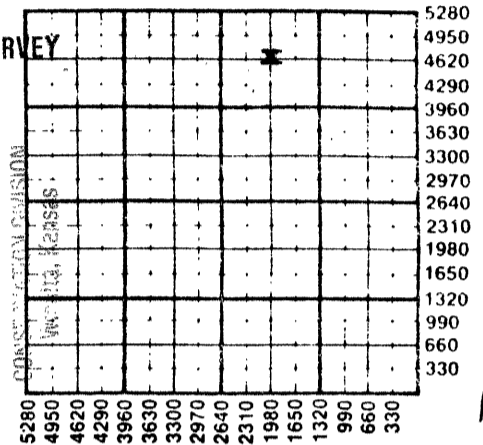
Field Name Wilhelm

Producing Formation

Elevation: Ground 2979 KB 2987

Section Plat

APR 25 1990 KANSAS GEOLOGICAL SURVEY WICHITA BRANCH RECEIVED STATE CORPORATION COMMISSION 2-16-1990 FEB 16 1990



ALT I DE A

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal, Docket #, Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717. Source of Water: T89-485. Division of Water Resources Permit #

X Groundwater 3960 Ft North from Southeast Corner (Well) 1980 Ft West from Southeast Corner of Sec 35 Twp 1s Rge 32 East X West. Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner. Sec Twp Rge East West. Other (explain) (purchased from city, R.W.D. #)

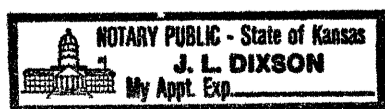
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger W. Philpott Title President Date 2/14/1990

Subscribed and sworn to before me this 14th day of February 1990. Notary Public J.L. Dixon Date Commission Expires 10-23-90

K.C.C. OFFICE USE ONLY. Letter of Confidentiality Attached, Wireline Log Received, Drillers Timelog Received. Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify).



ORIGINAL

Operator Name Philpott Oil & Gas Co., Inc. Lease Name Wilhelm Unit Well # 24

Sec. 21 Twp. 1s Rge. 32 East West County Rawlins

RELEASED

FEB 28 1991

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

3 DST's : See attached sheet.

Table with 3 columns: Name, Top, Bottom. Rows include Stone Corral, Base Stone Corral, Topeka, Deer Creek, Oread, Lansing-KC A-F, and Base KC.

CASING RECORD [] New [X] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24, 302 ft, 60/40poz, 185, 3%cc, 2%gel.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease ; [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

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DST #1 4015 - 4072

IF 30 Min. ISI 60 Min., FF 22 Min. FSI 60 Min.
IF: Opened with weak decreasing blow.
FF: Weak, died in 19 Min.

Recovery: 20 ft mud.

Pressures: IHP 2014
IFP 42-51
ISIP 101
FFP 101-126
FSIP 261
FHP 1972
Temp 116° F

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DST #2 4060 - 4115

IF 15 Min. ISI 60 Min., FF 27 Min, FSI 60 Min.
IF: Built to 1 inch
FF: Weak, died in 25 Min.

Recovery: 50 ft mud.

Pressures: IHP 2034
IFP 42-46
ISIP 588
FFP 59-63
FSIP 345
FHP 1972
Temp 112° F

DST #3 3975 - 4007 w/Straddle Packer

IF 15 Min. ISI 60 Min., FF 30 Min. FSI 60 Min.
IF: Built to 12 inches in 1/2 min.
FF: Built to 12 inches in 3 1/2 min.

Recovery: 250 ft mud
660 ft SO & WCM
G/O: trace oil
5% water
95% mud

Pressures: IHP 1899
IFP 140-312
ISIP 1319
FFP 312-461
FSIP 1278
FHP 1883
Temp n/a

RECEIVED
STATE CORPORATION COMMISSION
FEB 16 1990
CONSERVATION DIVISION
Wichita, Kansas