

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9800
Name Philpott Oil & Gas Co., Inc.
Address 408 Main, P.O. Box 450
City/State/Zip Atwood, Kansas 67730

Purchaser Clear Creek
McPherson, Ks.

Operator Contact Person Roger W. Philpott
Phone (913) 626-3011

Contractor: License # 8682
Name Golden Eagle Drilling

Wellsite Geologist John Rundel
Phone (308) 334-3214

Designate Type of Completion
 New Well Re-Entry Workover.
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10/1/89 10/10/89
Spud Date Date Reached TD Completion Date
4200 4200
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 317 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt
Cement Company Name Halliburton
Invoice # 724172-9

API NO. 15-153-20,740-00-00
County Rawlins
C SE NE Sec. 21 Twp. 1s Rge. 32 East
3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

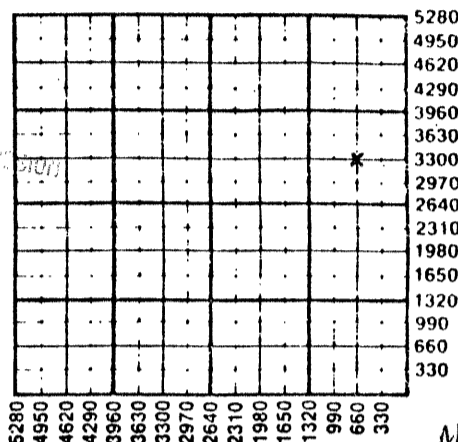
Lease Name Reuber Well # 1-0821

Field Name Wilhelm

Producing Formation Lansing-Kansas City

Elevation: Ground 2956 KB 2964

Section Plat



RECEIVED
JAN 29 1990
129-1990
CONSERVATION DIVISION
Wichita, Kansas

ALT 1

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T89-428
 Groundwater 3960 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
Sec 35 Twp 1S Rge 32 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

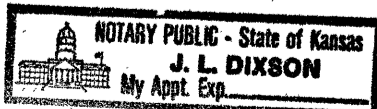
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger W. Philpott
Title President Date 1/16/1990

Subscribed and sworn to before me this 16th day of January 1990
Notary Public J. L. Dixon
Date Commission Expires 10-23-90

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



JAN 1989

Operator Name **Philpott Oil & Gas Co., Inc.** Lease Name **Reuber** Well # **1-0821**

Sec. **21** Twp. **1S** Rge. **32** East West County **Rawlins**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

3 DST's
See attached sheet

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	2742	
Base Stone Corral	2779	
Topeka	3757	
Oread	3856	
LKC "A"	3901	
"B"	3952	
"C"	3980	
"D"	4038	
"E"	4080	
"F"	4121	
Base Kansas City	4170	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	317	60/40 poz	185	2% gal. 3% cc.
Production	7 7/8"	5 1/2"	14	4194	EA-2	120	10% salt, 4% Halad-322, 25% D-Air, # Flocele/sk
					HDL	265	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3952 - 3954	150 gal 15% MCA	
4	3958 - 3961	250 gal 15% MCA	4000 gal 15% CRA
4	3981 - 3984	175 gal 15% MCA	w/25 per balls
4	4052 - 4056	225 gal 15% MCA	2000 gal 15% SGA
4	4080 - 4084	225 gal 15% MCA	
4	4090 - 4094	225 gal 15% MCA	2000 gal 15% CRA

TUBING RECORD

Size **2 3/8"** Set At **4117 ft** Packer at _____ Liner Run Yes No

Date of First Production **11/4/1989**

Producing Method

Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	15 bbl after 30 days		40 bbl		32°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) **3952 - 4094 OA**
 Used on Lease Dually Completed
 Commingled

DRILL STEM TESTS: #1 3920' - 3970' 50' Interval L-KC "B"

ORIGINAL

Packer set @ 3915' - 3920'
Cheney Testing Co., Gary Pevoteaux, Tester
Tested October 7, 1989

IF 30 min. ISI 60 min. FF 30 min. FSI 60 min.

IF: opened with weak blow, built to 1 1/2"
FF: opened with weak blow, built to 1/2"

Recovery: 62' total fluid
1' clean gassy oil
61' slightly oil cut mud, 5% oil

Pressures: Recorders @ 3962', 3967'

IHP 1910
IFP 26 - 34
ISIP 927
FFP 43 - 48
FSIP 875
FHP 1892 BHT 112 F

#2 3975' - 4010' 35' Interval L-KC "C"

Packers set @ 3970', 3975'
Cheney Testing Co., Gary Pevoteaux, Tester
Tested October 8, 1989

IF 30 min. ISI 60 min. FF 30 min. FSI 60 min.

IF: Opened with fair blow, 3" blow @ 5 min.
FF: Opened with no blow

Recovery: 85' total fluid
85' slightly oil cut mud, 1% oil

Pressures: Recorders @ 4002', 4007'

IHP 1997
IFP 87 - 87
ISIP False reading
FFP 87 - 87
FSIP 294
FHP 1989 BHT 118 F

#3 4052' - 4105' 53' Interval L-KC "E"

Packers set @ 4047', 4052'
Cheney Testing Co., Gary Pevoteaux, Tester
Tested October 9, 1989

IF 30 min. ISI 60 min. FF 60 min. FSI 120 min.

IF: Opened with strong blow, built to 8"
ISI: Bled off, blow returned to 1"
FF: Opened with strong blow, 13" blow in 38 mins.
FSI: Bled off, blow returned to 1"

Recovery: 210' total fluid 280' gas in pipe
100' clean oil 34 gravity @ 60 F
110' heavy oil cut mud 45% oil

Pressures: Recorders @ 4097', 4102'

IHP 1972
IFP 88 - 92
ISIP 1124
FFP 100 - 105
FSIP 1112
FHP 1903 BHT 122 F

RECEIVED
STATE OF MISSISSIPPI
OIL & GAS COMMISSION
JUL 29 1990
1-29-1990
REGISTRATION DIVISION
MEMPHIS, TENNESSEE

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 802454-4

STR 21-1-32W

DISTRICT Hays, Ks

DATE 10-10-89

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Philpott Oil & Gas (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #1-0821 LEASE Reuber SEC. 21 TWP. 1^S RANGE 32^W

FIELD Wilhelm COUNTY Rawlins STATE Ks. OWNED BY Philpott Oil & Gas

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH 4195' MUD WEIGHT _____
BORE HOLE 7 7/8"
INITIAL PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING [] ANNULUS [] CASING [] TUBING/ANNULUS [] HYDRAULIC HORSEPOWER ORDERED []

Cement 5 1/2" Prod. string w/ 500 gal Superflush - 120 SKS FA-2 w/ 10% salt
- 4% Hald-322 & 25 D-Air & 265 SKS HDL w/ 1/4" Floccle/sk

As directed

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies...
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others...
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

CONSERVATION DIVISION Wichita, Kansas

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ DATE 10-10-89

CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME 2:10 A.M. (M)

CUSTOMER

JOB SUMMARY

HALLIBURTON DIVISION Wichita, KS.
 HALLIBURTON LOCATION Oberlin, KS.

BILLED ON TICKET NO. 802454-4

WELL DATA

FIELD Wilhelm SEC. 21 TWP. 1^S RNG. 32^W COUNTY Rawlins STATE KS.

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		U	15.5	5 1/2"	KB	4194	
LINER							
TUBING							
OPEN HOLE							SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS FROM TO

INITIAL PROD: OIL BPD. WATER BPD. GAS BPD. MCFD

PRESENT PROD: OIL BPD. WATER BPD. GAS BPD. MCFD

COMPLETION DATE MUD TYPE MUD WT.

PACKER TYPE SET AT

BOTTOM HOLE TEMP. PRESSURE

MISC. DATA TOTAL DEPTH 4195'

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-10-89</u>	DATE <u>10-10-89</u>	DATE <u>10-11-89</u>	DATE <u>10-11-89</u>
TIME <u>2030</u>	TIME <u>2300</u>	TIME <u>0004</u>	TIME <u>0800</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT-COLLAR <u>Insert Float 5 1/2</u>	<u>1ea.</u>	<u>Halco</u>
FRONT-SHOE <u>Auto-Fillup 1"</u>	<u>1ea.</u>	
GUIDE SHOE <u>Reg. 5 1/2"</u>	<u>1ea.</u>	
CENTRALIZERS <u>S4 5 1/2"</u>	<u>10ea.</u>	
BOTTOM-PLUG <u>Cont BSKT. 5 1/2"</u>	<u>2ea.</u>	
TOP PLUG <u>5-W 5 1/2"</u>	<u>1ea.</u>	
HEAT <u>Recip Scratcher 5 1/2"</u>	<u>20ea.</u>	
PACKER		
OTHER		

MATERIALS

TREAT. FLUID DENSITY LB/GAL. API

DISPL. FLUID DENSITY LB/GAL. API

PROP. TYPE SIZE LB.

PROP. TYPE SIZE LB.

ACID TYPE GAL. %

ACID TYPE GAL. %

ACID TYPE GAL. %

SURFACTANT TYPE GAL. IN

NE AGENT TYPE GAL. IN

FLUID LOSS ADD. TYPE GAL.-LB. IN

GELLING AGENT TYPE GAL.-LB. IN

FRIC. RED. AGENT TYPE GAL.-LB. IN

BREAKER TYPE GAL.-LB. IN

BLOCKING AGENT TYPE GAL.-LB.

PERFPAC BALLS TYPE QTY.

OTHER 500 gal Superflush

OTHER 150# Potassium Chloride

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Reynolds</u>	<u>RMHT-400</u>	<u>Oberlin, KS</u>
<u>G. Bryant</u>	<u>3579 Bm</u>	<u>Oberlin, KS</u>
<u>K. Legg</u>	<u>4718 Bm</u>	<u>Oberlin, KS</u>
<u>J. Moore</u>	<u>50181</u>	<u>Oberlin, KS</u>

DEPARTMENT Cementing

DESCRIPTION OF JOB Cement 5 1/2" Prod. Csg.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X A. Rindell

HALLIBURTON OPERATOR E. Reynolds COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>265</u>	<u>HDL</u>				<u>1/4" Flocele</u>	<u>3.62</u>	<u>10.7</u>
	<u>120</u>	<u>EA-2</u>				<u>10% Salt-.4 Halod 322-.25 D-Air</u>	<u>1.33</u>	<u>15.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING DISPLACEMENT PRESFLUSH: BBL.-GAL. 12.0 TYPE Superflush

BREAKDOWN MAXIMUM LOAD & BKDN: BBL.-GAL. PAD: BBL.-GAL.

AVERAGE FRACTURE GRADIENT TREATMENT: BBL.-GAL. DISPL: BBL.-GAL.

SHUT-IN: INSTANT 5-MIN. 15-MIN. CEMENT SLURRY: BBL.-GAL. 170.8 & 28.4

ORDERED AVAILABLE USED TOTAL VOLUME: BBL.-GAL.

AVERAGE RATES IN BPM

TREATING DISPL. OVERALL

CEMENT LEFT IN PIPE 28' REASON Shoe Joint

REMARKS See Job Log & Chart

RECEIVED STATE OF KANSAS JAN 29 1990

CONSERVATION DIVISION Wichita, Kansas

Thank you

CUSTOMER Phillips Oil & Gas

LEASE Reuber

WELL NO. #1-0821

JOB TYPE 5 1/2" Prod. Csg.

DATE 10-10-89

HALLIBURTON SERVICES
JOB LOG

WELL NO. #1-0821 LEASE Reuber TICKET NO. 802454-4
 CUSTOMER Philpott Oil & Gas PAGE NO. #1 of 1
 JOB TYPE Cement 5 1/2" Prod. Csg. DATE 10-10-89

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL / GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
10-10-89	2030							Called out - Job ready @ 2300 hrs.
	2300							On loc. - Reg. @ 2300 - Rig laying down DP
								Set up Equip. - Put Recip. Scratchers on
10-11-89	0004							DP out of hole - Rig up to run Csg.
	0044							Start 5 1/2" Csg. - Reg. Guide Shoe - Insert
								with auto-Fill on Shoe Joint -
								Scratchers - 4 ft. spacing - 2 nd Jt. - 2 @ Top
								3 rd Jt. - 2 in the middle & 2 @ the Top
								4 th Jt. - 3 @ the Top - 5 th Jt. - 3 @ the Top
								3 @ bottom of 5 th Jt. - 6 th Jt. - 4 @ the bottom
								7 th Jt. - 3 @ the bottom -
								Centralizers ON - 1 st - 2 nd - 3 rd - 4 th - 5 th - 7 th
								9 th - 36 th - 62 nd & 80 th Collars
								Cmt. Bskts. Above 36 th & 62 nd Collars
	0330							Csg. @ 4150' Hook up to Circ. - Csg.
								Not on bottom - Call for more Csg. - Rig
								Circ. & move Pipe & wait - Called HDH
	0525							Csg. on loc - Unhook & Run 1 Jt. Csg.
	0609							Csg. @ 4194' - Rig Start Circ - Work Csg.
	0641							Hook up to PT
	0644	4.0	5.0				150	Start 5 BBL Water
	0646	5.0	12.0				150	Start 50 gal Superflush
	0649	4.0	5.0				150	Start 5 BBL Water
	0652	6.0	170.8				200	Start mixing 265 lbs HDL w/ 1/4" Flocc
	0742	5.0	28.4				100	Start mixing 120 lbs EA-2 w/ 10% Salt -
								.4% H ₂ O - 322 & .25 D-Air
	0733	5.0					100	Finish mixing Cement - Rig Stop moving Csg.
								Wash up Pump & Lines - Release 5-w Top Plug
	0735	7.0	99.4				50	Start disp. - 1 st 20 BBL 2% KCl water
	0745	7.0					300	Start lift - 65 bbl disp. Pumped
	0751						1400	Plug down - Holding 1400'
	0755						0	Release Press. - Insert Holding
								Last part of returns in the last 5 bbl.
								No Cement in ditch - Thin watery mud.
	0800							Job Completed

STATE OF KANSAS
 JAN 29 1990
 CONSERVATION DIVISION
 Wichita, Kansas

Thank you
 Elbow-Gary-Jack-Kent

CUSTOMER



FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME # 1-0821 Reuber		COUNTY Rawlins	STATE KS.	CITY / OFFSHORE LOCATION	DATE 10-10-89
CHARGE TO Philpott Oil & Gas	OWNER Same		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS P.O. Box 450	CONTRACTOR Golden Eagle Drilling		LOCATION 1 Oberlin, Ks.	CODE 50329	
CITY, STATE, ZIP Atwood, Ks. 67730	SHIPPED VIA 50181	FREIGHT CHARGES 3579-4718	LOCATION 2	CODE	
WELL TYPE 01	WELL CATEGORY 01	WELL PERMIT NO. B-835448	DELIVERED TO N Ludell, Ks.	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB Cement Prod. Csg.		ORDER NO.		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE (3579)	37	mi.			2.20	81.40
001-016		1		Pump Charge	4194	FL.			0.25	1067.00
030-016		1		Top Plug	1	ea.	5 1/2	IN.	46.00	46.00
12 A	825.205	1		Regular Guide Shoe	1	ea.	5 1/2	IN.	140.00	140.00
24 A	815.19251	1		Insert Float Valve	1	ea.	5 1/2	IN.	83.00	83.00
27	815.19311	1		Auto-Fillup	1	ea.	1.0	IN.	30.00	30.00
40	807.93032	1		S-4 Centralizer	10	ea.	5 1/2	IN.	44.00	440.00
320	800.8883	1		Cement Basket	2	ea.	5 1/2	IN.	90.00	180.00
56	807.2005	1		Cable Type Reconnecting	20	ea.	5 1/2	IN.	27.50	550.00
013-317		1		Superflush	12	SBS			72.00	864.00
314-153		1		Potassium Chloride	150	lbs			.22	33.00
NOT AN INVOICE										
RECEIVED STATE CORPORATION DIVISION JAN 29 1990 CONSERVATION DIVISION Wichita, Kansas										

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-835448 SUB TOTAL 3430.02

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X John A. [Signature]
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X [Signature]
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

[Signature]
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

BULK MATERIALS DELIVERY AND TICKET CONTINUATION

FOR INVOICE AND TICKET NO. **202454-4**

DATE 10-11-89	CUSTOMER ORDER NO.	WELL NO. AND FARM Ruber #1	COUNTY Rawlins	STATE Ks
CHARGE TO Philpott Oil & GAS		OWNER Philpott	CONTRACTOR Golden Eagle	
MAILING ADDRESS P.O. Box 450		DELIVERED FROM Oberlin, Ks	LOCATION CODE 50329	PREPARED BY vlk
CITY & STATE Atwood, Ks 67730		DELIVERED TO N Ludell, Ks	TRUCK NO. 50181-4718	RECEIVED BY <i>Eldon Reynolds</i>
No. B 835448				

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308				Standard Cement	120	sk			6.75	810	00
509-968				Salt Granulated	520	lb			.063	32	76
508-127	300			Cal Seal	6	sk			14.60	87	60
507-775				Halad 322	46	lb			5.50	253	00
507-970				D-Air	31	lb			2.50	77	50
504-308				Standard Cement	172	sk			6.75	1161	00
506-105				Pozmix	93	sk			3.50	325	50
506-121				Halliburton Gel Allowed 2%(5)							NC
507-277				Halliburton Gel Mixed 8%	18	sk			13.00	234	00
507-285				Econolite	461	lb			.80	368	80
507-210				Flocele	66	lb			1.21	79	86

THIS IS NOT AN INVOICE

	Returned Mileage Charge	TOTAL WEIGHT 38,359	LOADED MILES 37	TON MILES 709.64	
		SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET 400	
500-207		SERVICE CHARGE		.95	380 00
500-306		Mileage Charge	TOTAL WEIGHT 38,359	LOADED MILES 37	TON MILES 709.64
No. B 835448					CARRY FORWARD TO INVOICE
					SUB-TOTAL
					3430 02



Clear Creek, Inc.

5230238

A WHOLLY OWNED SUBSIDIARY OF THE NATIONAL COOPERATIVE REFINERY ASSOCIATION

P. O. BOX 1045 McPHERSON, KANSAS 67460-1045

BANK IV
WICHITA, KANSAS 67202 40-4
1011

OWNER NO.
70549

MO. DAY YR.
01 20 90

PAY AMOUNT
\$20,400.66

CLEAR CREEK, INC.

TO THE ORDER OF
PHILPOTT OIL & GAS CO
INC
PO BOX 450
ATWOOD
KS 67730-0450

Robert S. Hume

⑈5230238⑈ ⑆101100045⑆ 0 00 057 4⑈

DETACH HERE BEFORE CASHING CHECK

LEASE NO.	MO.	YR.	LEASE NAME	PRICE	GROSS VALUE	STATE TAX	NET VALUE	DECIMAL OF INTEREST	OWNER GROSS VALUE	OWNER STATE TAX	TC	OWNER STATE TAX	TC	OWNER STATE TAX	TC	OWNER STATE TAX	TC	OWNER WINDFALL TAX	TC	OWNER NET VALUE
12868	12891		ARENOLD-MCCAIN	16123 1821	293600	218	293382	.0218750	6422		04CN								00	6418
15045	12891		1-822 BAUMFALK	36652 2012	737594	32433	705161	.0375000	27660		19CN			1197SV					00	26444
56315	12891		HUSS A	17262 1988	343083	233	342850	.0375000	12866		09CN								00	12857
80600	12891		POORE	20500 1903	390115	9167	380948	.0600000	23407		468SV		82CN						00	22857
93061	12891		VAP A 1-5615	16791 2065	346734	15241	331493	.0075000	2600		02CN			112SV					00	2486
93062	12891		VAP B	17117 2040	349187	231	348956	.0283854	9912		07CN								00	9905
96108	12891		WILHELM UNIT #1	175 2033	3568	02	3566	.8478000	3025		02CN								00	3023
96107	12891		WILHELM UNIT #2	9415 2038	191879	127	191752	.8478000	162675		108CN								00	162567
96108	12891		WILHELM UNIT #3	13797 2038	281185	186	280999	.8478000	238389		158CN								00	238231
96109	12891		WILHELM UNIT #4	3755 2038	76528	51	76477	.7931125	60695		140CN								00	60655
96110	12891		WILHELM UNIT #5	12867 2038	262233	174	262059	.8478000	222321		147CN								00	222174
96111	12891		WILHELM UNIT #6	53883 2038	1098143	727	1097416	.8478000	931006		617CN								00	930389
96112	12891		WILHELM UNIT #7	4159 2038	84763	56	84707	.8478000	71862		47CN								00	71815
96113	12891		WILHELM UNIT #8	7361 2038	150020	99	149921	.8478000	127187		84CN								00	127103
96116	12891		WILHELM UNIT #11	7426 2013	149486	100	149386	.8478000	126734		85CN								00	126649
96117	12891		WILHELM UNIT #12	722 2038	14716	10	14706	.8478000	12476		08CN								00	12468
96118	12891		WILHELM UNIT #13	233 2039	4750	03	4747	.8478000	4027		02CN								00	4025
OWNER GROSS TOTAL									2043264	OWNER NET TOTAL									2040066	

RECEIVED
STATE COMPTROLLER
JAN 29 1990

CLEAR CREEK, INC.
ATTENTION CRUDE PAYABLES
PO BOX 1045
MCPHERSON KS 67460-1045

CONSERVATION DIVISION
Wichita, Kansas

CHECK NO. 5230238
DATED 01/20/90
OWNER NO. 70549

PRODUCT TYPE
1 CRUDE OIL
2 NATURAL GAS

STATE TAX TYPE
AD AD VALOREM
CN CONSERVATION
EX EXCISE
GP GROSS PRODUCTION
RG REGULATION
SC SCHOOL
SV SEVERANCE
KS KANSAS
NB NEBRASKA
NM NEW MEXICO
OK OKLAHOMA
TX TEXAS

REFER TO LEASE NO. AND
OWNER NO. WHEN WRITING