

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

CORRECTED COPY

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE 6-30-84

OPERATOR John O. Farmer, Inc. API NO. 15-153-20,505-00-00

ADDRESS P.O. Box 352 COUNTY Rawlins  
Russell, KS 67665 FIELD Wilhelm

\*\* CONTACT PERSON Margaret Schulte PROD. FORMATION Lansing/KC  
PHONE (913) 483-3144 Indicate if new pay. \_\_\_\_\_

PURCHASER Koch Oil Company LEASE Reuber

ADDRESS P.O. Box 2256 WELL NO. #6  
Wichita, KS 67201 WELL LOCATION 150' E of  
the SE/4 (Qtr.) SEC 21 TWP 1S RGE 32W (W)

DRILLING CONTRACTOR Murfin Drilling Company 660 Ft. from the east Line and  
ADDRESS 250 North Water, Suite 300 660 Ft. from the south Line of  
Wichita, KS 67202 the SE/4 (Qtr.) SEC 21 TWP 1S RGE 32W (W) **(X)**

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

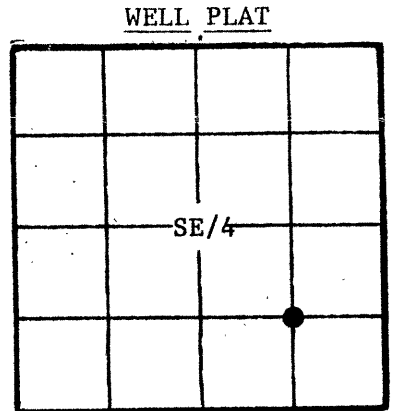
TOTAL DEPTH 4140' PBTD \_\_\_\_\_

SPUD DATE 11-23-83 DATE COMPLETED 11-30-83

ELEV: GR 2973' DF 2976' KB 2978'

DRILLED WITH ~~(XXX)~~ (ROTARY) **(XX)** TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-77,716



(Office Use Only)

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 300' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

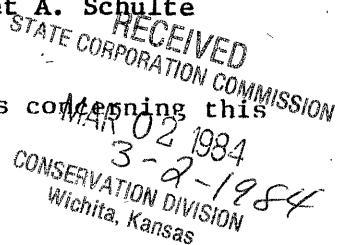
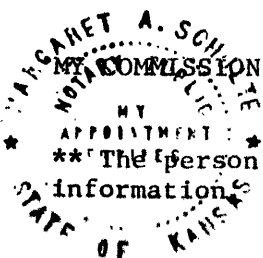
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February, 19 84.

MY COMMISSION EXPIRES: January 27, 1985

Margaret A. Schulte  
(NOTARY PUBLIC)  
Margaret A. Schulte



\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Reuber SEC 21 TWP 1S RGE 32W (W)

WELL NO #6

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>Sand &amp; Clay 0 250</p> <p>Shale 250 300</p> <p>Shale &amp; Sand 300 2330</p> <p>Shale, Sand, &amp; Lime 2330 2675</p> <p>Sand &amp; Shale 2675 2750</p> <p>Anhydrite 2750 2790</p> <p>Sand &amp; Shale 2790 3005</p> <p>Shale 3005 3210</p> <p>Shale, Lime, &amp; Sand 3210 3365</p> <p>Shale 3365 3600</p> <p>Shale &amp; Lime 3600 4140</p> <p>DST #1 3920-4010                      Tool open 90-60-30-30 - weak blow, 90 min.                      Rec: 288' mud with specks of oil                      IFP: 228-207                      FFP: 207-186                      BHP: 352-311</p>			Anhydrite Lansing T.D.	Log Tops 2748 (+230) 3907 (-929) 4136 (-1158)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	300'	60-40 Pozmix	225	3% C.C.
Production		4-1/2"	10.5#	4139'	60-40 Pozmix	150	2% Gel, 10% Salt, 3/4% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	SSB-2	4043-46'
			4 SPF	SSB-2	3989-96'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
500 gal. 28% NE	4043-46'
500 gal. 28% NE	3989-96'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
February 2, 1984	Pumping	
Estimated Production-I.P.	Oil	Gas
20 bbls.	MCF	% 20 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
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Perforations		