

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5735 EXPIRATION DATE
OPERATOR John O. Farmer, Inc. API NO. 15-153-20,455-00-00
ADDRESS P.O. Box 352 COUNTY Rawlins
Russell, KS 67665 FIELD Wilhelm
** CONTACT PERSON Margaret A. Schulte PROD. FORMATION
PHONE (913) 483-3144
PURCHASER
ADDRESS
WELL NO. #4
WELL LOCATION C NW SE
660 Ft. from the north Line and
660 Ft. from the west Line of
the SE/4(Qtr.) SEC 21 TWP 1S RGE 32W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]
SE/4

TOTAL DEPTH 4150' PBTD
SPUD DATE 8-11-82 DATE COMPLETED 8-20-82
ELEV: GR 2969' DF 2972' KB 2974'

DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 306' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September, 19 82.

Margaret A. Schulte (NOTARY PUBLIC) Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985

**The person who can be reached by phone regarding any questions concerning this information expires



RECEIVED STATE COMMISSION SEP 21 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	311	2480		Log Tops
Shale	2480	2720		
Red Bed	2720	2741	Anhydrite	2744 (+230)
Anhydrite	2741	2780	Lansing	3902 (-928)
Shale & Shells	2780	2870	T.D.	4156 (-1182)
Shale	2870	3215		
Shale & Shells	3215	3315		
Shale & Lime	3315	3985		
Lime	3985	4150		
DST #1 3950-85 plugged tool				
DST #2 3952-85				
Tool open 60-45-45-45 with weak blow				
Rec: 155' slightly oil cut mud - 5% oil				
IFP: 31-62				
FFP: 93-103				
BHP: 342-331				
DST #3 4000-85				
Tool open 60-60-10 weak blow - 60 min.				
Rec: 75' mud with few spots of oil				
IFP: 62-72				
FFP: 93-93				
BHP: 1184				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	311'	60-40 Pozmix	175	2% gel, 3% C.C.
Production	7-7/8"	5-1/2"	15 1/2#	4149'	60-40 Pozmix	150	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jets	3984-92
			4	SSB Jets	4083-86

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal. 28% NE	3984-92
1000 gal. 28% NE	4083-86

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
	TA				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations				

