			\circ					\bigcirc				
	KANSAS DRILLERS LOG								s. <u>4</u>	7.1 R. 3	3 🛣	
	API No. 15 — 153 — 20,156 -00-00							Loc. SE SE SE				
ノ		County		Nu	ımber				County	Rawlins		
and the second	Chief Drilling Co. & Bill J. Porter								640 Acres			
100,000	Address 905 Century Plaza									N I I I I		
	Wichita, Kansas								1	50	160	
4,	Well No. Lease Name B''-1 Van								Transport Control		A Marchae (M. Marchae)	
	B"-1 Vap									44(2)44	STATE OF STA	
A CHARLES	feet fron (N) (S) line feet from (E) (W) line											
2000	Principal Contractor				ogist			1	50	160		
	John O. Farmer, Inc.				Don Strong Total Depth P.B.T.D.					Locate well correctly		
*	5/11/	5/11/73				4130				Locate well correctly Elev.: Gr. 2920		
	Date Completed 5/19/73				Oil Purchaser				_{рғ} <u>2945</u> кв <u>294</u> 8			
an Channel Street	CASING RECORD											
)	Report of all stri	Report of all strings set — surface, intermediate, production, etc.										
C. C. C.	Purpose of string	Size hole drilled	Size casi	ng set	Weight lbs/ft.	Setting depth	,	Type cement	Sacks	Туре о	and percent	
		. 1					 	\ \		aa	divives	
		$12\frac{1}{4}$ "	8 5/		28#	227	Con	nmon	160			
-												
) and a second second												
		3 .										
The state of the s	LINER RECORD								PERFORATION RECORD			
SCHOOL SECTION	Top, ft. Bottom, ft. S			icks ce	ment	Shots	Shots per ft.		Size & type	Depth	interval	
The second second		TUBING RECO										
)	Size	e Setting depth Pc			et at							
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
	Amount and kind of material used								Depth interval treated			
The same of									RECEIVE			
_	ST/								ATE CORPORATION COMMISSION			
-										COMMISS	ION	
A CONTRACTOR OF THE PERSON OF										·3 1973 C		
-	CO								NSERVATION	S. 5	<u>-23-73</u>	
	INITIAL PRODUCTION								Wichita,	Kansas		
	Producing method (flowing, pumping, gas lift, etc.)											
Total Control	RATE OF PRODUCTION PER 24 HOURS				Gas		Water			Gas-oil ratio		
, -	Disposition of gas (vented, used on lease or sold)				bbls. MCF Produc				bbls. CFPB			
15												

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.