4-032	<u>2086</u>
TO: 9-6	API Number: 15-153-20,008-00-00
STATE CORPORATION COMMISSION	API Number: 15-153-20,008-00 0
CONSERVATION DIVISION - PLUGGING	<u>NW NW NE</u> /4 SEC. <u>07,01</u> S, <u>33</u> W
130 SOUTH MARKET, SUITE 2078	4950 feet from S section line
WICHITA, KANSAS 67202	2200 feet from E section line
Operator license#_5552	Lease: Palmer Well # 1
Operator: Gore Oil Company	County: Rawlins
	Well total depth 4190 136,18 feet Conductor Pipe: 0 inch @ 0 feet
Address: P.O. Box 2747	Well total depth 4190 / feet
Wichita, Kansas 67201	
	Surface pipe 8% Inch @ 209 feet
Aband. oil well_x_, Gas well, Input well_	, SWD, D & A
Plugging contractor: Halliburton	License#
Address: Hays, Kansas 67601	
Company to plug at: Hour: P.M. Day: 6	Month: September Year: 1995
Plugging proposal received from: Lester Bet	:ts
Company: Gore Oil Company	Phone:
Were: Order 400 sxs 60/40 pozmix - 6% ge	<u>el - 500# hulls.</u>
	STATE CORPORATION COMMUSSION
	OTALE CORPORATION COMMISSION
	SEP 1 5 1995
	0-13-95 CONSTINATION PRINCIPLE
Diversion Duchanal Dansier d has good good as	WICHITA KANSKS
Plugging Proposal Received by: <u>Carl Goodr</u> Plugging operations attended by agent? All[X	
rragging operations accended by agenc: Air a	.], rait[], None[]
Completed: Hour: 3:15 P.M., Day: 6, Month	n: September , Year: 1995
Actual plugging report: 8 5/8" set at 209' cwc	. with 100 and . 5 1/28 act at 41001 with FFF
sxs. Prod. Perfs at 3821' - 4113'. PBTD 4170'	5 1/2" CWC from 4190' to surface Squeezed
5 1/2" with 350 sxs cement blend with 500# hu	ills mixed in to Max. P.S.I. 900#. Close in
P.S.I. 400#. Tested 8 5/8" to 1000# P.S.I. ce	
- All and the second of the se	
Remarks:	
Condition of casing(in hole): GOOD BAD	
Bottom plug(in place): YES, CALC,	
Plugged through TUBING, CASING	Elevation:GI
I did[V] did not[] observe the plugging	Ca O Landon
OCT A 400E	(agent)
ATEULI U 4 CCC	Form CP-2/3