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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-153-20,677-00-01

SW SE NE /4 SEC. 08, 01 S, 33 W
2970 feet from S section line
990 feet from E section line

Operator license# 9325

Lease Peterson well # 1

Operator: Allied Oil Company, Inc.

County Rawlins

Address: HC 3 - Box 45A
Taneyville, MO 67759

Well total depth 4279 feet ^{139.06}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 295 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Halliburton License# -

Address: Oberlin, Kansas

Company to plug at: Hour: P.M. Day: 13 Month: April Year: 93

Plugging proposal received from: Don Wolf

Company: Allied Oil Company, Inc. Phone: _____

Were: Order 400 sx. 65/35 pozmix - 10% gel. - 500# hulls.
Ran dummy tool to T.D. through stuck packer @ 3800'.
Ran freepoint tool to packer tubing loose to packer.
Back off tubing at packer.
Lay down tubing. Perf. @ 2160' in Kiowa. Anhy. exempt.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 5:30 P.M., Day: 13, Month: April, Year: 93

Actual plugging report: Squeezed 8 5/8" with 100 sx. cement blend to Max. P.S.I. 150#. Close in P.S.I. 150#. Squeezed 5 1/2" with 300 sx. cement blend with 500# hulls in last 250 sxs. to Max. P.S.I. 500#. Close in P.S.I. 200#. Plug complete.
8 5/8" @ 295' w/200 sx.
5 1/2" @ 4278' w/250 sx. Squeeze @ 3027' w/150 sx.
Perf. 4029' - 4130'.

Remarks: Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES, CALC X, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING X. Elevation: GL

I did [X] / did not [] observe the plugging.

Carl Goodrow

INVOICED

DATE 4-28-93
INV. NO. 32628

(agent)

RECEIVED STATE CORPORATION COMMISSION

APR 26 1993

Form CR-243 CONSERVATION DIVISION
Wichita, Kansas