## 4-<u>032088</u>

9-6

TO:	API Number: 15-153-20,024
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>NE NÈ NW</u> /4 SEC. <u>07</u> , <u>01</u> S, <u>33</u> W
130 SOUTH MARKET, SUITE 2078 WICHITA, KANSAS 67202	feet from S section line feet from E section line
Operator license#_ <b>5552</b> _	Lease: <u>Cora Graves</u> Well # <u>1</u>
Operator: Gore Oil Company	County: Rawlins
Address: P.O. Box 2747 Wichita, Kansas 67201	Well total depth 4470 145.28 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 85% Inch @ 237 feet
Aband. oil well $\underline{\mathbf{x}}$ , Gas well $\underline{}$ , Input we	ell, SWD, D & A
Plugging contractor: Halliburton	License#
Address: Hays, Kansas 67601	
Company to plug at: Hour: P.M. Day:	6 Month: September Year: 1995
Plugging proposal received from: Lester	Betts
Company: Gore Oil Company	Phone:
Were: Order 400 sxs 60/40 pozmix - 6%	gel - 500# hulls.
	STATE CORPORATIVED
	STATE CORPORATION COMMISSION
	SEP 1 5 1995
	WICHY DIEGOTON
Plugging Proposal Received by: Carl Go	
Plugging operations attended by agent? All	
Completed: Hour: 2:00 P.M., Day: 6, Mo	nth: September , Year: 1995
Actual plugging report: 8 5/8" set at 237'	cwc with 225 sxs. 5 1/2" set at 4254' with 125
sxs. 5 1/2" squeezed with 150 sxs at 1735	'. Prod. Perfs at 4057' - 4104'. PBTD 4104'.
	th 500# hulls mixed into Max. P.S.I. 350#. Close
	ement blend to Max. P.S.I. 300#. Close in P.S.I.
150#. Plug complete.	
Domonika .	
Remarks:Condition of casing(in hole): GOOD	BAD Anhy.plug: YES NO
Bottom plug(in place): YES, CALC	, NO Dakota plug: YES, NO
Plugged through TUBING, CASING	
INVOIGEU	0 0 91
t Md x / / did not[ ] observe the plugg	
TE ULI VE 1350	(agent) Form CP-2/3
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Y NO. I	