

4-032280

8-21

15-153-20043-00-00

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: ~~15-153-20,057~~
100'S. & 110'E. of
NW NW NW /4 SEC. 08, 01, 33 W
4840 feet from S section line
4840 feet from E section line

*R.L. Hobeck
#31274*

Operator license# 31664
Operator: Northwest Well Service
Address: 17509 County Road - #14
Fort Morgan, CO 80701

Lease: Palmer Well # C-1
County: Rawlins *136.18*
Well total depth 4190 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 289 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Company Tools License# 31664

Address: 17509 County Road #14 - Fort Morgan, CO 80701

Company to plug at: Hour: P.M. Day: 21 Month: August Year: 1997

Plugging proposal received from: Randy

Company: Northwest Well Service Phone: -

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order B.P. and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [], Part [], None []

Completed: Hour: 2:30 P.M., Day: 21 Month: August, Year: 1997

Actual plugging report: 8 5/8" set at 289' w/225 sxs cwc. 4 1/2" set at 4189' with 250 sxs
Prod. Perfs at 3814' - 3820'. Set B.P. at 3760' w/25 sxs common cement on plug. Shots at
2100' - 1600' and free pipe at 700'. Squeezed 8 5/8" with 90 sxs cement blend with 300#
hulls mixed into Max. P.S.I. 200#. Held. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Any plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I observed the plugging.

Carl Goodrow
(agent)

INVOICED
DATE JAN 08 1998

INV. NO. 49888
8-21 JAN 29 1998