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JAN 20 1987

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-153 20,677-0000

Sec. 8, T. 1 S. R. 33 W/E

2970 feet from S section line

990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6499

Lease Name Peterson Well # 1

Operator: Abraxas Pet. Corp.

County Rawlins 137.12

Name & Address P.O. Box 17485

Well Total Depth 4219 feet

San Antonio, Texas

Conductor Pipe: Size \_\_\_\_\_ feet

78217

Surface Casing: Size 8 5/8 feet 291

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Western Kans Drilling Co. License Number \_\_\_\_\_

Address Wayo, Kans.

Company to plug at: Hour: \_\_\_\_\_ Day: \_\_\_\_\_ Month: \_\_\_\_\_ Year: 19 \_\_\_\_\_

Plugging proposal received from Frank Taggart

(company name) Western Kans Drilling Co. (phone) \_\_\_\_\_

were: Order 190 of 60/40 Poz mix 670 gal 37.00 1 sample col - 8 5/8 Plug

Job gets circulate hole with heavy mud - good circulation and no fluid loss. Spgs all plugs thru drill pipe.

1.0 - 4219 - 8 5/8 @ 291 - Anhyd 2856 to 2893 - No Arb

Elev 3011 - 1200 = 1811 + 300 = 2111

Plugging Proposal Received by \_\_\_\_\_ (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 7 PM Day: 20 Month: Jan Year: 1987

ACTUAL PLUGGING REPORT

1st Plug @ 2860 w/ 25 sp  
2nd Plug @ 2120 w/ 100 sp + 1 saw flocc  
3rd Plug @ 320 w/ 40 sp  
4th Plug @ 40' w/ 10 sp  
Get Hole 15 cases cemented by B.J. Titen

STATE CORPORATION COMMISSION  
JAN 30 1987  
CONSERVATION DIVISION  
Wichita, Kansas  
~~1-30-87~~

Remarks: \_\_\_\_\_

**INVOICED**

(If additional description is necessary, use BACK of this form.)

(did, did not) observe this plugging.

DATE 2-2-87

Signed Gilbert P. Lenker (TECHNICIAN)

INV. NO. 16037

1-20

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 1 86 month day year

API Number 15- 153-20677

OPERATOR: License # 6499
Name Abraxas Petroleum Corporation
Address P.O. Box 17485
City/State/Zip San Antonio, Texas 78217
Contact Person Roy Lofland
Phone 913/899-5989

SW SE NE Sec. 8 Twp. 1 S, Rg. 33 East
2970 Ft. from South Line of Section
990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # not yet determined
Name
City/State

Nearest lease or unit boundary line 330 FSL feet
County Rawlins
Lease Name Peterson Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 200ft
Depth to bottom of usable water 250ft
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 250
Conductor pipe required None
Projected Total Depth 4300 feet
Formation Lansing

Well Drilled For: Well Class: Type Equipment:
Oil SWD Infield XX Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 11/19/86 Signature of Operator or Agent Title Prod. Sec.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt.
This Authorization Expires 5-24-87 Approved By 11-24-86

Wichita, Kan
S.P. 230
Start, Feb 22, 1987

SW SE NE Sec. 8 Twp. 1 S, Rg. 33 East
West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2900 feet depth with 25 sxs of 50-50 Poz+6%gel+3%CC
2nd plug @ 2200 feet depth with 110 sxs of " " " "
3rd plug @ 350 feet depth with 40 sxs of plus 1 sxs cello-flake
4th plug @ 40 feet depth with 10 sxs of 50-50 Poz+6%gel+3%CC
5th plug @ 10 feet depth with sxs of
(2) Rathole with sxs (b) Mousehole with 5 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 153-20677
Surface casing of feet set with sxs at
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on
Hole plugged 19, agent

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