

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. 15-153-20,525 -00 00

ADDRESS 2705 Vine, Unit #4 COUNTY Rawlins
Hays, Kansas 67601 FIELD Wilhelm

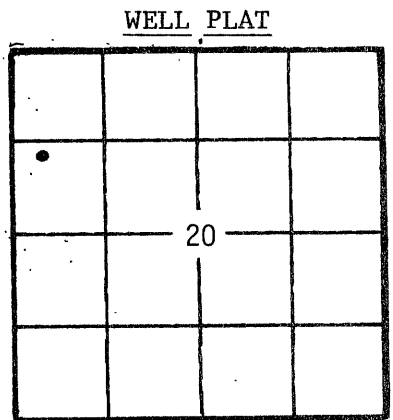
** CONTACT PERSON Frank Renard PROD. FORMATION Lansing-Kansas City
 PHONE 913-628-1039 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Wilhelm Unit

ADDRESS Box 2256 WELL NO. 21
Wichita, Kansas 67201 WELL LOCATION NW/4 SW/4 NW/4

DRILLING CONTRACTOR Murfin Drilling Company 1520 Ft. from North Line and
 ADDRESS 250 N. Water, Suite 300 645 Ft. from West Line of (W)
Wichita, Kansas 67202 the NW (Qtr.) SEC 20 TWP 1S RGE 32 (W).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4210' PBTD 4157'

SPUD DATE 12-27-83 DATE COMPLETED 3-13-84

ELEV: GR 2951' DF 2955' KB 2956'

DRILLED WITH ~~(CARKE)~~ (ROTARY) ~~(MXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-17,400

Amount of surface pipe set and cemented 360' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

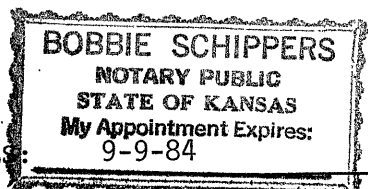
A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 1984.



Bobbie Schippers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 28 1984
 CONSERVATION DIVISION
 Wichita, Kansas
 3-28-1984

** The person who can be reached by phone regarding questions concerning this information.

XXXX

Side TWO
 OPERATOR Getty Oil Company LEASE NAME Wilhelm Unit SEC 20 TWP 1 S RGE 32 (W)
 WELL NO 21

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand	0	50		
Sand & Shale	50	360		
Shale	360	700		
Sand & Shale	700	2415		
Sand & Shell	2415	2508		
Shale & Sand	2508	2723		
Anhydrite	2723	2761		
Shale & Shells	2761	2900		
Sand & Shells	2900	3075		
Shale & Shells	3075	3545		
Shale, Shells & Lime	3545	3705		
Shale & Lime	3705	3806	Top Topeka	3710'
Lime & Shale	3806	4115	Top Oread	3816'
Shale & Lime	4115	4210	Top Heebner	3826'
			Top Douglas	3841'
			Top Lansing	3863'
Ran Dual Induction/Gamma Ray 4209-354' Compensated Neutron-Density 4209-3200'				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	10-3/4"	32.75	357'	Lite	100	2% CaCl2 & 1/4#/sk Flocele
Production	8-3/4"	7"	23 & 20	4203'	Class "A"	150	3% CaCl2
					Class "A"	450	1/4#/sk Flocele
					Class "A"	140	10% salt, 3/4% CFR-2 & 1/4% D-Air-1
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	.38" Size & type SDJ	Depth interval	
				4	"	4048-52'	
TUBING RECORD				"	"	4022-26'	
Size	Setting depth	Packer set at		"	"	4007-09'	
				"	"	3949-52'	
				"	"	3924-27'	
				"	"	3915-17'	
				"	"	3818-22'	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD						Depth interval treated	
Amount and kind of material used							
Acidized w/ 1200 gal. 15% HCl						4048-52'	
" " " " " "						2022-26'	
" " 750 " 15% Ne						4007-09'	
" " 500 " 15% MCA						3949-52'	
" " 1000 " 15% Ne						3924-27'	
" " 1200 " " "						3818-22'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
3-16-84			Pumping				
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB	
6	bbls.	MCF	69	bbls.			
Disposition of gas (vented, used on lease or sold)					3915-4052' OA Perforations		