

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6237 EXPIRATION DATE 6-30-84

OPERATOR Getty Oil Company API NO. 15-153-20,526 -00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Rawlins
Hays, Kansas 67601 FIELD Wilhelm

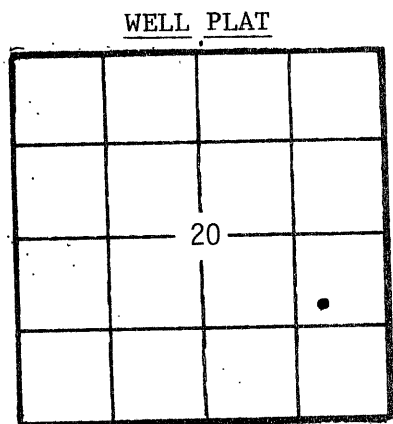
** CONTACT PERSON Frank Renard PROD. FORMATION Lansing-K.C.
 PHONE 913-628-1039 Indicate if new pay. _____

PURCHASER Koch Oil Company LEASE Wilhelm Unit

ADDRESS Box 2256 WELL NO. 22
Wichita, Kansas 67201 WELL LOCATION SE SW/4 NE/4 SE/4

DRILLING Murfin Drilling Company 1550 Ft. from South Line and
 CONTRACTOR 250 North Water, Suite 300 780 Ft. from East Line of ~~(XX)~~
 ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 1S RGE 32 (W).

PLUGGING _____ (Office Use Only)
 CONTRACTOR _____
 ADDRESS _____



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4215' PBD 4160'
 SPUD DATE 1-10-84 DATE COMPLETED 3-2-84
 ELEV: GR 2990' DF 2994' KB 2995'
 DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXR~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-17,400.

Amount of surface pipe set and cemented 327' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of March, 19 84.

BOBBIE SCHIPPERS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appointment Expires:
9-9-84

Bobbie Schippers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES _____

RECEIVED
 MAR 30 1984
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas
 3-30-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Getty Oil Company LEASE NAME Wilhelm Unit SEC 20 TWP 1 S RGE 32 (W)
 WELL NO 22

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Clay	0	265		
Sand & Shale	265	2195		
Shale & Shells	2195	2390		
Shale & Sand	2390	2755		
Anhydrite	2755	2789		
Shale & Shells	2789	3190		
Shale & Lime	3190	3585	Top Topeka	3557'
Lime & Shale	3585	3735		
Shale & Lime	3735	4155	Top Oread	3860'
Lime & Shale	4155	4215	Top Douglas	3887'
			Top Lansing	3905'
Ran Dual Induction Log 4208-328'				
Ran Compensated Neutron-Density Log 4208-3200'				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RCCG)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	10-3/4"	32.75	327'	Lite Class "A"	100 150	3% CaCl2
Production	8-3/4"	7"	23		Class "A"	350	30,850 cu.fl. N2
			20	4209'	Class "A"	140	1/2#/#/sk flocele 10% Salt, 3/4% CFR-2 & 1/4% D-Air
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				4	.38" SDJ	4056-58'	
TUBING RECORD						4040-44'	
Size	Setting depth	Pecker set at				3983-88'	
						3969-71'	
						3951-53'	
						3959-61'	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Acidized w/ 750 gal. 15% CRA						4056-58'	
Acidized w/ 750 gal. 15% Ne						3969-71'	
Acidized w/ 1200 gal. 15% Ne						3951-53' & 3959-61'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
3-27-84			Pumping				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB		
	68 bbls.		MCF	% 166 bbls.			
Disposition of gas (vented, used on lease or sold)				3951-4058' OA Perforations			