

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ 6237 _____ EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. 15-153-20,527 -00-00

ADDRESS 2705 Vine, Unit #4 COUNTY Rawlins

Hays, Kansas 67601 FIELD Wilhelm

** CONTACT PERSON Frank Renard PROD. FORMATION Lansing-Kansas City
PHONE 913-628-1039 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Wilhelm Unit

ADDRESS Box 2256 WELL NO. 23

Wichita, Kansas 67201 WELL LOCATION NW/4 SE/4 NE/4

DRILLING Murfin Drilling Company 1850 Ft. from North Line and

CONTRACTOR ADDRESS .250 North Water, Suite 300 850 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 20 TWP 1S RGE 32 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 4210' PBD 4166' KGS

SPUD DATE 1-22-84 DATE COMPLETED 3-20-84 SWD/REP _____

ELEV: GR 3000' DF 3004' KB 3005' PLG. _____

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-17,400

Amount of surface pipe set and cemented 328' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Frank Renard
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of April, 19 84.

BOBBIE SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
9-9-84

Bobbie Schippers
(NOTARY PUBLIC)

MY COMMISSION EXPIRES

RECEIVED
STATE CORPORATION COMMISSION
APR 09 1984
CONSERVATION DIVISION
Wichita, Kansas
4-9-84

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Getty Oil Company LEASE NAME Wilhelm Unit SEC 20 TWP 1 S RGE 32 (W)

WELL NO 23

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale & Sand	0	848		
Sand & Shale	848	2130		
Shale & Sand	2130	2750		
Shale & Shells	2750	2769		
Anhydrite	2769	2810		
Shale & Lime	2810	2868		
Shale & Shells	2868	3115		
Shale & Sand	3115	3330		
Shale & Lime	3330	3560		
Lime & Shale	3560	3815	Top Topeka	3756
Shale & Lime	3815	3945	Top Dear Creek	3807
Lime & Shale	3945	4210	Top Oread	3860
			Top Heebner	3871
			Top Douglas	3886
			Top Lansing	3904
			Top Marmaton	4176
Ran Dual Induction Guard Log 4196-0' Ran Compensated Density Dual Spaced Neutron Log 4166-3200'				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~(Over)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14-3/4"	10-3/4	32.75	328'	Lite	100	
					Class "A"	150	
Production	8-3/4"	7	20 23	4209'	Foam	310	1/4#/sk flocele & 34,950 SCF N2
					Class "A"	140	10% salt, 0.75% CFR-2 & 0.25%

LINER RECORD

PERFORATION RECORD

D-Air

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	.38" SDJ	4137-44'
TUBING RECORD			"	"	4064-66'
			"	"	4048-50'
Size	Setting depth	Pecker set at	"	"	3992-96'
			"	"	3961-63'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 2100 gal. 15% Ne	4137-44'
Acidized w/ 500 " " "	4064-66'
Acidized w/ 1200 " " CRA	3992-96'
Acidized w/ 750 " " Ne	3961-63'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
4-5-84	Pumping	
Estimated Production-I.P.	Oil	Gas
60	60 bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% 135	bbls. CFPS
3961-4144' OA Perforations		