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RATE OF PRODUCTION PER 24 HOURS bbls. MCF CFPB	Date of first production		Pro	ducing method (flov	ving, pumping,	gas lift, etc.)	Jl	M-27	0-4-1980
PER 24 HOURS bbls. MCF Description interval (s) dbls.	DATE OF PRODUCTIO	N Oil		Gas		Water	W. W. T.	Ga	
Disposition of gas (vented, used on lease or sold)	PER 24 HOURS			bbls.				18 11 MF36	СЕРВ
1	Disposition of gas (ven	ted, used on lease or	sold)			riodu			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator William E. Wise	Dry Hole				
Well No.					
s_19_t_1S_R_32 & w				,	
Show all important zones o cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
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	USE ADDITIONAL SHEETS,	IF NECESSARY, T	O COMPLETE V	VELL RECORD.	
Date Received			Com	18/Bit	5
			Droduct	Signature Joseph ion Manager	H. Bato
				Title	
,			June 2,	1980 Date	