E-17,400

TO:	API Number: 15-153-20	,245 000
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	<u>C SE SW /4 SEC. 20</u>	, <u>01</u> , <u>32</u> _W
130 SOUTH MARKET, SUITE 2078	660 feet from S	section line
WICHITA, KANSAS 67202	3300 feet from E	section line
Operator license# <u>3602</u>	Lease: Wilhelm Unit	Well # 19
Operator license#_3002		
Operator: Philpott Oil & Gas	County: Rawlins	123.03
- 1	Well total depth 41	
Address: P.O. Box 450 Atwood, Kansas 67730	Conductor Pipe: 0 inc	h @ 0 feet
Atwood, kansas 07750	Surface pipe 8 5/8 Inch @_	372 fee
		W/250 sxs.
Aband. oil well, Gas well, Input well	L <u>x</u> , SWD, D & A	
		-
Plugging contractor: Allied Cement Company	/ HICCHSC ₁₁	
Address: Russell Kansas 67665		
1 Table 1	Month. August	Vear. 1997
Company to plug at: Hour: A.M. Day: 1	i MOHEH: August	10a1
Plugging proposal received from: Roger P	nilpott	
		Note that the second se
Company: Philpott Oil & Gas	Pnone:	7
Were: Order 200 sxs 60/40 pozmix - 10	% gel - 300# hulls.	
Weie. Older 200 balb 00, 10 permit		
		M. College
		2
Plugging Proposal Received by: Carl Go	odrow	ch Vi
Plugging operations attended by agent? All	[X], Part[], None[]	* \(\tau \)
		1000
Completed: Hour: 11:30 A.M., Day: 14 Month	: August , Year:	1997
Actual plugging report: 8 5/8" set at 372	2' w/250 sxs cwc. 5 1/2" set a	at 4180' with 200
sxs. Prod. Perf. At 3970' - 4121'. Shot	at 2200' - 1600'. Recovered 1	200' of 5 1/2".
CIBP at 3900' w/ 4 sxs cement. Squeezed with	1 200 sxs cement blend with 300#	hulls mixed into
Max. P.S.I. 300#. Held. Plug complete.		
•		
Remarks:	DAD 3-1 VEC	v No
	Anhy.plug: YES_ , NO Dakota plug: YE	
Bottom plug(in place): YES, CALC Plugged through TUBING, CASING		GL
Frugged Chrough Tobing, CABING	0 2 1	7
I did[x] / did not[] observe the plugg	ging. <u>(all Hood</u>	how
	(agent)	
NVOICED	le.	Form CP-2/3
. M. L. S. L. S. J. Ba. N. E.		

INVOICED

OATE 9-16-97

INV. NO. 4902