

15-153-30014-00-00

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32

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Rawlins

County. Sec. 19 Twp. 1S Rge. (E) 32 (W)

Location as "NE/CNW/SW" or footage from lines 1995' FSL 2030' FEL SE/4

Lease Owner Skelly Oil Company

Lease Name Meyer "A" Well No. 2

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed January 31, 1964

Application for plugging filed February 3, 1964

Application for plugging approved ? 1964

Plugging commenced February 1, 1964

Plugging completed February 1, 1964

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well ?

Producing formation Depth to top Bottom Total Depth of Well 4260 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE OD	PUT IN	PULLED OUT
Lansing-Kans. City	Dry	3961'		8-5/8"	362'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud	4260' to 600'
20 sacks Pozmix cement	600' to 540'
Mud	540' to 360'
1/2 sack walnut hulls	360'
20 sacks Pozmix cement	360' to 300'
Mud	300' to 40'
1/2 sack walnut hulls	40'
10 sacks Pozmix cement	40' to 3'
Surface soil	3' to Surface

RECEIVED
STATE CORPORATION COMMISSION
3-19-1964
MAR 19 1964

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Stoepppleworth Drilling, Inc.
Address 906 East 2nd, Russell, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss.
C. F. Bass (employee of owner) or (owner/operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass
P.O. Box 649, McCook, Nebraska 69001
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of March, 1964

My commission expires June 13, 1969 Notary Public.

Elev. G.L. 2978* 15-153-30014-00-00 Drilling Contractor Stoeppelwerth Drilling, Inc.
 Work Com'd. Jan. 22, 1964 Drilling Com'd. Jan. 22, 1964 Reached Total Depth Jan. 31, 1964
 Rotary Drilling from Surf. to 4260* Cable Tool Drilling from _____ to _____
 Well Completed January 31, 1964 Total Depth 4260* P.B.T.D. Surface
 Initial Completion Test _____ 19____

Pressures: F.C.P. _____ F.T.P. _____ S.I.C.P. _____ S.I.T.P. _____

PRODUCING FROM

DRY HOLE

FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots

CASING RECORD

STRINGS	SIZE ϕ D	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing Derrick Floor which is <u>11</u> ft. from top of surface casing
			Sacks Used	Top Cem't Bh'd. Cas'g.	
Surface	<u>6-5/8"</u>	<u>368*</u>	<u>300</u>	<u>Surface</u>	Top Liner: _____
Intermediate					
Production					
Liner					

Size ϕ D	Wt.	Thds.	Kind	Cond.	Jts.	LEFT IN				PULLED OUT				
						LTM		WTM		Jts.	LTM		WTM	
						Feet	In.	Feet	In.		Feet	In.	Feet	In.
<u>6-5/8"</u>	<u>22.7</u>	<u>35</u>	<u>Arco 3W</u>	<u>2</u>	<u>9</u>	<u>362</u>	<u>0</u>	<u>362</u>	<u>0</u>					

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 MAR 19 1964
 3-19-1964
 CONSERVATION DIVISION
 Wichita, Kansas

SIGNIFICANT GEOLOGICAL FORMATIONS

Source: NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
<u>Schlumberger</u>							
<u>Ft. Hays</u>	<u>1333*</u>						
<u>Permian</u>	<u>2550*</u>						
<u>Stone Corral</u>	<u>2803*</u>						
<u>Admiral</u>	<u>3561*</u>						
<u>Oread</u>	<u>3912*</u>						
<u>Lensing</u>	<u>3961*</u>						
<u>base Kans. City</u>	<u>4222*</u>						

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

WORKOVER RECORD

TYPE WORK	DATE COM'D.	DATE COMP.	Plugged back or Deepened		PROD. BEFORE	PROD. AFTER
			FROM	TO		

See Reverse for detail information

15-153-30014-00-00

RECORD OF FORMATIONS

SEELY OIL COMPANY

FORMATION	TOP	BOTTOM	REMARKS
Clay and rock	Surf.	103	
Gravel and sand	103	280	
Shale	280	371	Spudded January 27, 1964. Set 8-5/8" casing at 368' and cemented w/ 300 sacks of regular cement w/ 2% calcium chloride. Cement circulated.
Shale	371	1065	
Shale	1065	1407	
Shale	1407	1420	
Shale	1420	1750	
Sand and shale	1750	1864	
Shale	1864	1987	
Sand and shale	1987	2525	
Shale and lime streaks	2525	2582	
Anhydrite	2582	2596	
Shale and lime streaks	2596	2786	
Shale	2786	2807	
Anhydrite	2807	2845	
Shale	2845	3152	
Shale and lime	3152	3869	
Lime	3869	5005	
Lime and shale	5005	5962	
Fine crystalline limestone w/ poor pinpoint porosity, scattered black, tarry residual dead oil. Very poor.	5962	5967	
Line	5967	6102	
Fine crystalline limestone w/ very poor pinpoint porosity. Scattered black, residual dead oil.	6102	6104	
Line	6104	6104	
Fine crystalline limestone w/ scattered fair pinpoint porosity. Scattered black and tan stain. Trace free oil in wet samples.	6104	6104	
Line	6104	6104	
Line and shale	6104	6880	
Fine crystalline limestone w/ fair scattered vuggy porosity. Scattered tan stain. Trace free oil in wet samples.	6880	6880	
Line and shale	6880	6880	
White, fine crystalline limestone w/ scattered vuggy porosity. Scattered black stain, poor oil show	6880	6880	
Line	6880	6880	
Total Depth	6880	6880	Total depth reached 1/31/64
<p>Run Schlumberger Induction Electrical Log and Sonic Log-Gamma Ray to 4260', no shows.</p>			

RECEIVED STATE COMMISSION

MAR 14 1964

DRILL STEM TEST NO. 1
4034'-4110', packer failed.
DRILL STEM TEST NO. 2
4034'-4061', tool open 1 hour, recovered 20' slightly oil cut mud, IFF-5/8, PFF-108, ISIP-754, PFF-367/30 min., IHP-2061, PHP-2031.

PRODUCING FROM

CASING RECORD

FORMATION	TOP	BOTTOM	SIZE	STRENGTH
Line	6104	6104	8 1/2"	35,000
Line	6104	6104	8 1/2"	35,000

GENERAL FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Line and shale	4104	4152	
Fine crystalline limestone w/ very poor pinpoint porosity. Scattered black stain. Very poor	4152	4156	"I" zone
Line and shale	4156	4194	
White, fine crystalline limestone w/ scattered vuggy porosity. Scattered black stain, poor oil show	4194	4194	"I" zone
Line	4194	4260	Base Kansas City 4222'

TREATMENT RECORD

AMOUNT OF TREATMENT	DATE
4260'	1/31/64

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MEYER "A" WELL NO. 2

Sheet No. 1

20 sacks of Pozmix	360' to 300'
Mud	300' to 40'
1/2 sack walnut hulls	40' to 40'
10 sacks Pozmix cement	40' to 3'
Surface soil	3' to Surface

Plugged and abandoned February 1, 1964.

SLOPE TEST DATA

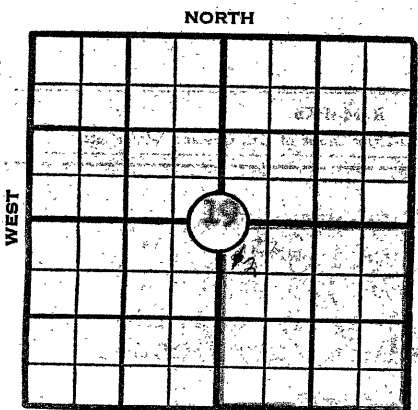
<u>DEPTH</u>	<u>ANGLE IN DEGREES</u>
371'	1/2
830'	1/4
1371'	1-1/8
2040'	1-1/8
2340'	3/4
2800'	1
3500'	1

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CONSERVATION DIVISION
Wichita, Kansas

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SKELLY OIL COMPANY

Well Record

Lease Name and No. Keyer #1 764495 Well No. 2
 Lease Description 38/4 Sec. 19 and 38/4 Sec. 20, 18-32N, Rawlins County, Kansas (320 Acres)

Location Staked Jan. 13, 1964 by Towers Surveyors, Inc.
1995 feet from South line 2030 feet from East line
 of 38/4 Sec. 19

Elev. K.B. 2983'
 D.F. 2978'
 Elev. G.L. 2978'

Drilling Contractor Stoepploworth Drilling, Inc.

Work Com'd. Jan. 22, 1964 Drilling Com'd. Jan. 22, 1964 Reached Total Depth Jan. 31, 1964

Rotary Drilling from Surf. to 4260' Cable Tool Drilling from _____ to _____

Well Completed January 31, 1964 Total Depth 4260' P.B.T.D. Surface

Initial Completion Test _____ 19____

Pressures: F.C.P. _____ F.T.P. _____ S.I.C.P. _____ S.I.T.P. _____

PRODUCING FROM

DRY HOLE

FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots

CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing which is <u>11</u> ft. Derrick Floor from top of surface casing <u>Flange</u>
			Sacks Used	Top Cem't Bh'd. Cas'g.	
Surface	<u>8-5/8"</u>	<u>358'</u>	<u>300</u>	<u>Surface</u>	Top Liner:
Intermediate					
Production					
Liner					

Size	Wt.	Thds.	Kind	Cond.	Jts.	LEFT IN				PULLED OUT			
						LTM		WTM		LTM		WTM	
						Feet	In.	Feet	In.	Feet	In.	Feet	In.
<u>8-5/8"</u>	<u>22.7</u>	<u>83</u>	<u>Armed 38</u>	<u>A</u>	<u>9</u>	<u>362</u>	<u>0</u>	<u>362</u>	<u>0</u>				

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SIGNIFICANT GEOLOGICAL FORMATIONS

Source: NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
<u>Ft. Hays</u>	<u>1733'</u>						
<u>Permian</u>	<u>2550'</u>						
<u>Stone Corral</u>	<u>2803'</u>						
<u>Admiral</u>	<u>3561'</u>						
<u>Creed</u>	<u>3912'</u>						
<u>Lansing</u>	<u>3961'</u>						
<u>Base Kans. City</u>	<u>4222'</u>						

TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

WORKOVER RECORD

TYPE WORK	DATE COM'D.	DATE COMP.	Plugged back or Deepened		PROD. BEFORE	PROD. AFTER
			FROM	TO		

See Reverse for detail information

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Clay and rock	Surf.	103	Spudded January 27, 1964. Set 2-5/8" casing at 368' and cemented w/ 200 sacks of regular cement w/ calcium chloride. Cement circulated.
Gravel and sand	103	280	
Shale	280	371	
?	371	1065	
Shale	1065	1407	Top Pt. Nava 1231'
Line	1407	1420	
Shale	1420	1750	
Sand and shale	1750	1864	
Shale	1864	1987	
Sand and shale	1987	2525	
Shale and lime streaks	2525	2582	Top Formation 2550'
Anhydrite	2582	2596	
Shale and lime streaks	2596	2786	
Shale	2786	2807	Top Stone Corral 2807'
Anhydrite	2807	2845	Base Stone Corral 2845'
Shale	2845	3152	
Shale and lime	3152	3869	Top Admire 3561'
Lime	3869	3905	
Lime and shale	3905	3962	Top Grand 3912' Top Lansing 3962'

Fine crystalline limestone w/ poor pinpoint porosity, scattered black, tarry residual dead oil. Very poor.

Line 3962 3967

Fine crystalline limestone w/ very poor pinpoint porosity. Scattered black, residual dead oil.

Line 3967 4012

CASING RECORD

FORMATION	TOP	BOTTOM	REMARKS
Line	4012	4014	Zone
Fine crystalline limestone w/ scattered fair pinpoint to small irregular porosity. Scattered black and tan stain. Trace free oil in wet samples.	4014	4050	

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Line 4050 4061

DRILL STEEL TEST NO. 1
4034'-51', packer failed.
DRILL STEEL TEST NO. 2
4025'-4061', tool open 1 hour,
recovered 20' slightly oil cut
and, IFF-3, IFF-10, IFF-15,
75', IFF-3675 30 min.,
IFF-2031', IFF-2031'.

Line 4061 4080

Line and shale 4080 4104

Fine crystalline limestone w/ fair scattered vuggy porosity. Scattered tan stain. Trace free oil in wet samples.

Line 4104 4152

Line and shale 4152 4156

White, fine crystalline limestone w/ scattered vuggy porosity. Scattered black stain, poor oil show

Line 4156 4194

Line 4194 4224

Line 4224 4260

Total Depth 4260'

DATE 4/16/64

Run Schlumberger Induction Electrical Log and Sonic Log-Gamma Ray to 4260', no shows.

As there were no commercial shows of either oil or gas found in drilling through the Lansing-Kansas City line, regular authority was granted to plug and abandon the well.

WORKOVER RECORD

February 1, 1964, plugged the well as follows:

DATE	TO	FROM	DATE	TO	FROM
Had	4260'	to	400'		
20 sacks of Pozmix cement	600'	to	540'		
Had	540'	to	360'		
1/2 sack walnut holes	360'				

20 sacks of Fogmix	360' to 300'
Mad	300' to 40'
1/2 sack walnut hulls	40' to 40'
10 sacks Fogmix cement	40' to 3'
Surface soil	3' to Surface

Plugged and abandoned February 1, 1964.

SLOPE TEST DATA

<u>DEPTH</u>	<u>ANGLE IN DEGREES</u>
371'	1/2
830'	1/4
1371'	1-1/8
2040'	1-1/8
2340'	3/4
2800'	1
3500'	1

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