

EFFECTIVE DATE: 11-20-89

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11/17/1989
month day year

C NW NE Sec 21 Twp 1 S, Rg 32 East
X West

OPERATOR: License # 3602
Name: Philpott Oil & Gas Co., Inc.
Address: 408 Main, P.O. Box 450
City/State/Zip: Atwood, Kansas 67730
Contact Person: Roger W. Philpott
Phone: (913) 626-3011

4620
1980 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8682
Name: Golden Eagle Drilling Co.

County: Rawlins
Lease Name: Wilhelm Unit Well #: 24
Field Name: Wilhelm

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes ... no
Target Formation(s): Lansing - Kansas City
Nearest lease or unit boundary: 660 ft
Ground Surface Elevation: 2979 feet MSL

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 185 250'
Depth to bottom of usable water: 200 250'

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 250 300'
Length of Conductor pipe required: _____
Projected Total Depth: 4200

* Prorated: WILHELM (OIL) LLC

Formation at Total Depth: Base Kansas City
Water Source for Drilling Operations:
 well ... farm pond ... other

DWR Permit #: Apply For Permit
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

AFFIDAVIT

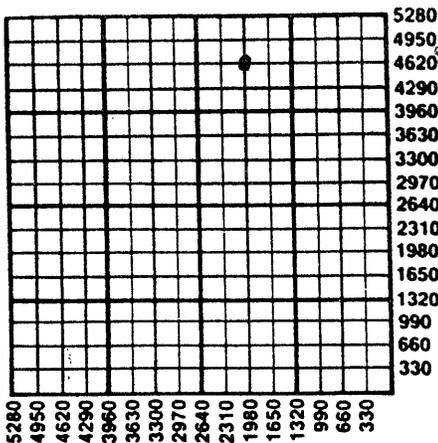
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/10/1989 Signature of Operator or Agent: _____ Title: President



RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1989
11-15-89
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 153-20,745-00 00

Conductor pipe required NONE feet

Minimum surface pipe required 300' feet per Alt.

Approved by: DPW 11-15-89

EFFECTIVE DATE: 11-20-89

This authorization expires: 5-15-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.