

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 153-20,460 -00-01
County Rawlins
SE Sec 4 Twp 1 Rge 33 East
 West

Operator: License # 5011
Name Viking Resources
Address 120 S. Market, Suite 518
Wichita, KS 67202-3819
City/State/Zip

2200 Ft North from Southeast Corner of Section
2200 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Company

Lease Name Vap Well # 1

Operator Contact Person Jim Devlin
Phone (316) 262-2502

Field Name Horinek West

Name of New Formation Oread

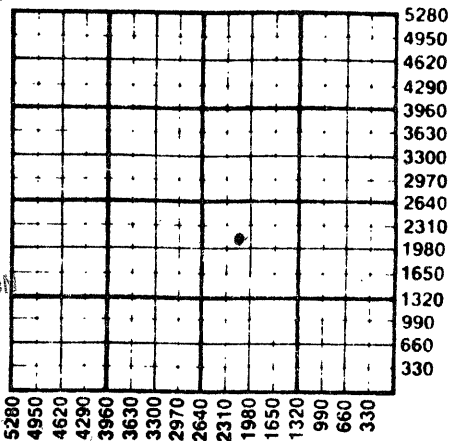
Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Elevation: Ground 2975 KB 2980
Section Plat

Date of Original Completion: 10-23-82

DATE OF RECOMPLETION:
8-17-88 8-20-88
Commenced Completed

RECEIVED
SEP 27 1988
9-27-88
CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas



Designate Type of Recompletion/Workover:
 Deepening Delayed Completion
 Plug Back Re-perforation
 Conversion to Injection/Disposal

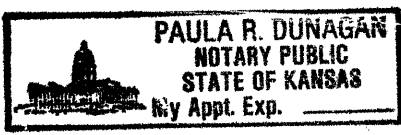
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
9-27-88

Is recompleted production:
 No Commingled; Docket No. _____
 No Dual Completion; Docket No. _____
 Other (Disposal or Injection)?

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin Title Partner - Operator Date 9-15-88
Subscribed and sworn to before me this 15th day of September 19 88
Notary Public Paula R. Dunagan Date Commission Expires 3-2-89



SIDE TWO

Operator Name Viking Resources Lease Name Vap Well # 1

Sec 4 Twp 1 Rge 33 East West County Rawlins

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name Oread Top 3798 Bottom 3822

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shof, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>4</u>	<u>3798 to 3401</u> <u>3801</u>	<u>250 gal 15% NE</u>

PBTD 4050 Plug Type Packer on tubing

TUBING RECORD:

Size 2-3/8 Set At 4050 Packer At 4050 Was Liner Run? Y N

Date of Resumed Production, Disposal or Injection 8-21-88

Estimated Production Per 24 Hours 30 bbl/oil 10 bbl/water

 MCF gas gas-oil ratio

