KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

| | /03/1976 | 7117 | |
|--|--|---|----------------|
| Well Operator: Colorado Interstate C | (Ourner (Company Mama) | KCC License #: 7117 |) |
| Address: P. O. Box 1087 | | City: Colorado Springs | |
| | | Contact Phone: (719) 520 - 4557 | |
| Lease: Boehm | | Sec. 10 Twp. 33 S. R. 42 | East 🗸 We |
| NE - SE | Spot Location / QQQQ Co | _{unty:} Morton | |
| 2,410 Feet (in exact footage) 132 Feet (in exact footage) Check One: Oil Well Gas We | From E East / West (from no | earest outside section corner) Line of Section (Not Lease Line earest outside section corner) Line of Section (Not Lease Line Water Supply Well |)) |
| SWD Docket # | Land | Other: Gas Storage | |
| - | | Cemented with: | |
| • | | Cemented with: 700 | |
| _ | | Cemented with: | |
| List (ALL) Perforations and Bridgeplug Sets: | Perfs: 1,413'-23', 1,436'-46', 1 | ,850'-60', 4,771'-84', 4,824'-56'. CIBP @ 4,81 | 4' . |
| Condition of Well: Good | Poor Casing Leak | Anhydrite Depth: 1,362' GL Junk in Hole (Stone Corral Formation) | |
| | Poor Casing Leak | (Stone Corral Formation) Junk in Hole | IVED |
| Condition of Well: Good | Poor Casing Leak | (Stone Corral Formation) Junk in Hole See Attachment) | |
| Condition of Well: Good Proposed Method of Plugging (attach a separated Sepa | Poor Casing Leak rate page if additional space is needed): (S | Junk in Hole See Attachment) RECE MAY 0 3 | 2004 |
| Condition of Well: Good Proposed Method of Plugging (attach a separate Is Well Log attached to this application as re | Poor Casing Leak Tate page if additional space is needed): (Second read of the space is needed): (Second re | Junk in Hole See Attachment) RECE MAY 0 3 filed? Yes No WCC WI the Rules and Regulations of the State Corporation Co ations: David Veatch | 2004 CHITA |
| Condition of Well: Good Proposed Method of Plugging (attach a separate of the | Poor Casing Leak Tate page if additional space is needed): (Second read of the page of plugging operations) The page if additional space is needed): (Second read of the page of plugging operations) The page if additional space is needed): (Second read of the page of plugging operations) The page if additional space is needed): (Second read of the page of plugging operations) The page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page if additional space is needed): (Second read of the page is needed): (Second | Junk in Hole See Attachment) RECE MAY 03 filled? Yes No WCC WI the Rules and Regulations of the State Corporation Co ations: David Veatch Phone: (970) 376 - 1273 | 2004 CHITA |
| Proposed Method of Plugging (attach a separate Is Well Log attached to this application as relif not explain why? Plugging of this Well will be done in account to the company Representative authors. Address: P. O. Box 615 | Poor Casing Leak Tate page if additional space is needed): (Second read of the page of plugging operations): The page if additional space is needed): (Second read of plugging operations): (Second read of plugging operati | filed? Ves No KCC WI the Rules and Regulations of the State Corporation Co ations: David Veatch Phone: (970) 376 - 1273 City / State: Fort Morgan, CO 80723 | 2004 CHITA |
| Proposed Method of Plugging (attach a separate Is Well Log attached to this application as relif not explain why? Plugging of this Well will be done in account List Name of Company Representative authorized Plugging Contractor: Key Energy Service Proposed Method of Plugging Contractor: Account Account Contractor: Key Energy Service Proposed Method of Plugging Contractor: Contrac | Poor Casing Leak Tate page if additional space is needed): (Secondary 1998) Quired? Yes No Is ACO-1 Trance with K.S.A. 55-101 et. seq. and norized to be in charge of plugging operations, Inc. (Company Name) | Junk in Hole See Attachment) RECE MAY 03 filled? Yes No WCC WI the Rules and Regulations of the State Corporation Co ations: David Veatch Phone: (970) 376 - 1273 | 2004 CHITA |
| Proposed Method of Plugging (attach a separate Is Well Log attached to this application as relif not explain why? Plugging of this Well will be done in account List Name of Company Representative authors. Address: P. O. Box 615 | Poor Casing Leak Tate page if additional space is needed): (Secondary Name) OK 73942/3801 Valley fark | filed? Ves No KCC WI the Rules and Regulations of the State Corporation Co ations: David Veatch Phone: (970) 376 - 1273 City / State: Fort Morgan, CO 80723 | 2004 CHITA |

Boehm 30

Preliminary procedure confirmed w/ KCC, Steve Durrant 03/12/04

Run tubing open ended to 2000'
Spot hulls and cement across perfs and holes from 1860' to 1413'
Pull 2-7/8" tubing
WOC
Run tubing and tag TOC to verify; repeat cementing if necessary
Lay down tubing
Spot 10 sx cement plug at surface
Cut off casing and weld cap
Fill surface casing annulus with cement
Pressure test surface casing annulus to 500 psig

RECEIVED
MAY 0 3 2004
KCC WICHITA

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Colorado Interstate Gas Company PO Box 1087 Colorado Springs, CO 80944

May 06, 2004

Re: BOEHM #30

API 15-129-20246-00-02

NENESE 10-33S-42W, 2410 FSL 132 FEL

MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888