

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 129-10305 - 00 - 01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 02/28/1962

Well Operator: Colorado Interstate Gas Company KCC License #: 7117  
(Owner / Company Name) (Operator's)

Address: P. O. Box 1087 City: Colorado Springs

State: CO Zip Code: 80944 Contact Phone: ( 719 ) 520 - 4557

Lease: Boehm Well #: 38 Sec. 26 Twp. 33 S. R. 42  East  West

SW - NE - Spot Location / QQQQ County: Morton

1,980' Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

2,130' Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: Gas Storage Well

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 1,340' GL Cemented with: 600 Sacks

Production Casing Size: 5-1/2" Set at: 5,146' GL Cemented with: 1,225 Sacks

List (ALL) Perforations and Bridgeplug Sets: This well has never been perforated.

Elevation: 3,420' ( G.L. /  K.B.) T.D.: 5,150' P.B.T.D.: 5,133' Anhydrite Depth: 1,350'  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): (See Attachment)

RECEIVED

MAY 03 2004

KCC WICHITA

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: David Veatch

Phone: ( 970 ) 376 - 1273

Address: P. O. Box 615 City / State: Fort Morgan, CO 80723

Well Tech Mid-Continent, Inc., dba  
Plugging Contractor: Key Energy Services, Inc.

KCC License #: 33223

Address: P. O. Box 1383, Guyman, OK 73942 / 3801 Valley Park Dr. Phone: ( 580 ) 338 - 0664  
EL RENO, OK 73036

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent  
Date: 4/30/04 Authorized Operator / Agent: David Veatch  
(Signature)

**Boehm 38**

Preliminary procedure confirmed w/ KCC, Steve Durrant 03/16/04

Set CIBP 30' above storage formation

Spot 5 sx cement on CIBP

Cut off 5-1/2" casing at free-point if min 50' below surface casing shoe

Pull 5-1/2" casing

Spot 100 sx plug on casing stub and across surface casing shoe

Spot 10 sx plug at surface

Cut off and weld on cap

**RECEIVED**  
**MAY 03 2004**  
**KCC WICHITA**

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Colorado Interstate Gas Company  
PO Box 1087  
Colorado Springs, CO 80944

May 06, 2004

Re: BOEHM #38  
API 15-129-10305-00-01  
NWSWNE 26-33S-42W, 1980 FNL 2130 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888