

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Citation Oil & Gas Corp

Address: P.O. Bos 690688, Houston, TX 77269-0688

Phone: (281) 517-7194 Operator License #: 03553

Type of Well: ENHR Docket #: E-14,576-0005
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 4/22/2004 (Date)

by: Roger Moses (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

LKC (Injection) Depth to Top: 3792' Bottom: 4005' T.D. 4345'

Toronto (Injection) Depth to Top: 3778' Bottom: 3783' T.D. 4345'

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 065-03236 -00-01

Lease Name: Elrick Unit

Well Number: 10-2

Spot Location (QQQQ): SE - SE - NE - NE

330 2970 Feet from North / South Section Line

2970 330 Feet from East / West Section Line

Sec. 9 Twp. 10 S. R. 25 East West

County: Graham

Date Well Completed: 9/8/1955

Plugging Commenced: 4/21/2004

Plugging Completed: 4/21/2004

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
LKC	<u>Surf</u> Injection zone	3792'	4005'	8-5/8"	152'	N/A
Toronto	<u>Prod</u> Injection zone	3778'	3783'	5-1/2"	4051'	N/A

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

CIBP @3665' - dumped 2 sx cement on top; 3650' - 20 sx 60/40 POZ w/10% gel; 3350' 0 2300' - spotted 25.5 bbls FW gel; displaced w/13.5 BFW

2300' - 2301' perf'd - 2 spf; 2300' - 1300' - 70 sx 60/40 Poz w/10% gel & 100# hulls; displaced w/7.6 BFW

1300' - 1301' perf'd 2 spf; 1300' - Surface - 100 sx 60/40 Poz w/10% gel & 100# hulls; circulated cement to surface

Sqz'd 25 sx into 5-1/2" csg; 25 sx into 5-1/2" x 8-5/8" annulus and RDMO. KCC representative Roger Moses on location.

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: N/A

Address: P.O. Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Citation Oil & Gas Corp.

State of Texas County, Harris, ss.

Citation Oil & Gas Corp.

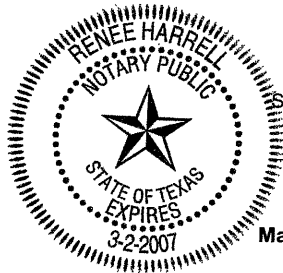
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Delera Harris

(Address) P.O. Box 690688

SUBSCRIBED and SWORN TO before me this 27th day of April, 20 04

Renee Harrell My Commission Expires: 3-2-07
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
APR 30 2004
KCC WICHITA