

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

Well Plugging Record
K.A.R. -82-3-117

API NUMBER 15-083-21486-0000
LEASE NAME McAvoy 'A'
WELL NUMBER 1-18

044

TYPE OR PRINT

NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

2145 Ft. from North Line of Section
~~1485~~ Ft. from East Line of Section
1483 SW
NE

LEASE OPERATOR McCoy Petroleum Corporation SPOT LOCATION NE Se Sw Ne
ADDRESS 8080 E. Central Section 18 Township 23s Range 20w
CITY, STATE, ZIP Wichita, Kansas 67206 County Edwards
PHONE # 316-636-2737 Date Well Completed 04/12/04
Character of Well Dry and Abandoned Date Plugging Commenced 04/12/04
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 04/14/04

The plugging proposal was approved on April 9, 2004 (date)
by Mike Meier (KCC District Agent's Name)

Is ACO-1 Filed? ? If not, is well log attached? Yes
Producing Formation(s) D&A Depth to Top Bottom T.D. 4800

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface Soil and Sands	Water sands	0	515			
Redbeds	Shale	520	560	8-5/8"	555 545	0'
<u>Surf</u>			<u>555</u>	<u>8.625</u>	<u>555</u>	<u>0'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Received plugging orders 04/09/04 (Mike Meier). Plugging began at 11:00 am 4/12/04. Heavy mud in hole and between all plugs. Plugged using 155 sx 60/40 Poz and 1/4 lb/sx Cellflake. Bottom plug at 1500'; 50 sx, 2nd plug at 600'; 80sx, top plug at 40'; 10sx. Rathole 10 sx. No Mousehole. Job finished at 1:45 pm 04/12/04. Acid Services ticket #8253. Top plug fell down to ~150'. On 04/14/04 top of fluid at 150'. Cemented thru 2" to top of casing with 53sx 60/40 Poz; 6% Gel. 3 bbl circulated to cellar. Complete at 9:30 am. Acid Services ticket #8282.

Name of Plugging Contractor Sterling Drilling Company
Licence No. 5142
Address P.O. Box 1006 City: Pratt State: Kansas Zip 67124
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

STATE OF KANSAS COUNTY OF PRATT, ss.

Gary M. Talbott, Agent (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) *Gary M. Talbott*
(Gary M. Talbott, Vice- President of Sterling Drilling Company)

(Address) P.O. Box 1006 City: Pratt State: Kansas Zip 67124

SUBSCRIBED AND SWORN TO me this 16th day of April, 2004

Pamela S. Fields
(Notary Public)
NOTARY PUBLIC - State of Kansas
PAMELA S. FIELDS
My Appt. Exp. 1-28-05

My Commission Expires: _____

RECEIVED
APR 19 2004
KCC WICHITA

Form CP-4
Revised 12-92

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

McAvoy 'A' 1-18

LOCATION: Ne Se Sw Ne Section 18 T 23s R 20w
API: 15-083-21486-0000 Edwards County, Kansas

OWNER: McCoy Petroleum Corporation
CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED: 03/31/04
COMPLETED: 04/12/04

TOTAL DEPTH: **DRILLER** 4800 FEET
LOGGER 4801 FEET

Ground Elevation: 2328
KB Elevation: 2337

LOG

0 -	4 FEET	Surface Soils
4 -	500 FEET	Sand and Clay
500 -	1500 FEET	Redbeds
1500 -	1525 FEET	Anhydrite (Driller's)
1525 -	2625 FEET	Shales and Salt
2625 -	4800 FEET	Limestone/Shales

CASING RECORDS

Surface Casing:

Spud @ 2:30 am on 03/31/04. Drilled 12-1/4" hole to 560'. Ran 14 joints of new 23# 8-5/8" surface casing tally 543.82' set at 554.82' KB, Cemented with 150 sx Standard; 2% CC, 1/4# Cellflake & 115 sx A-con; 3% CC, 1/4# Cellflake. Plug down at 3:15 pm on 03/31/04. Cement did circulate. Acid Services ticket #8377. Welded straps on bottom 3 joints & welded collars on remainder.

Production Casing:

Received plugging orders 04/09/04 (Mike Meier). Plugging began at 11:00 am 4/12/04. Heavy mud in hole and between all plugs. Plugged using 155 sx 60/40 Poz and 1/4 lb/sx Cellflake. Bottom plug at 1500'; 50 sx, 2nd plug at 600'; 80sx, top plug at 40'; 10sx. Rathole 10 sx. No mousehole. Job finished at 1:45 pm 04/12/04. Acid Services ticket #8253. Plug at 40' fell down to ~300'. KCC approved wait until Wednesday (move day) to have Acid Services cement to top. 04/14/04-Top of fluid at 150'. As per KCC (Steve Durrant), cemented through 2" from top of 8-5/8" casing using 53 sx 60/40 Poz; 6% Gel. 3 bbl circulated to cellar. Completed 9:30 am 04/14/04. Acid Services ticket #8282.

DEVIATION SURVEYS

1/2 degree(s) at 560 feet
3/4 degree(s) at 4547 feet

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APR 19 2004
KCC WICHITA