TO: API Well Number: <u>15-009-02014-00-00</u> STATE CORPORATION COMMISSION Spot: NWNWSW Sec/Twnshp/Rge: 36-20S-12W **CONSERVATION DIVISION - PLUGGING** 2310 feet from S Section Line, $\underline{4950}$ feet from \underline{E} Section Line 130 SOUTH MARKET, SUITE 2078 Lease Name: <u>DANNEBOHM</u> Well #: 8 WICHITA, KANSAS 67202 County: BARTON Total Vertical Depth: 3440 feet Operator License No.: 4184 PROD Size: 4.5 feet: 3348 Op Name: CASINO PETROLEUM CO. SURF Size: 8.625 feet: 252 Address: PO BOX 415 ELLINWOOD, KS 67526 Well Type: OIL **UIC Docket No: Date/Time to Plug:** <u>04/27/2004 12:30 PM</u> Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC. **Proposal Rcvd. from:** MONTY ANDREW Company: MIKE'S TESTING & SALVAGE, INC Phone: (316) 265-4651 Proposed Order 225 sxs 60/40 pozmix - 10% gel and hulls. Plugging Method: Plugging Proposal Received By: CASE MORRIS WitnessType: NONE **Date/Time Plugging Completed:** <u>04/27/2004 3:00 PM</u> KCC Agent: CASE MORRIS **Actual Plugging Report:** Perfs: Perforated at 300' - 580' - 1400'. Casing collapsed or junk in hole at 1600'. Ran tubing to 1400' and circulated with 60 sxs 60/40 pozmix - 10% gel cement. POOH. Pumped 50 sxs cement down backside. Tied onto 4 1/2" and pumped 60 sxs cement. Pumping into at 400# P.S.I. - blew hole in surface casing. Cement started coming up outside at surface pipe. Topped off with 25 sxs cement. RECEIVED MAY 0 3 2004

KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

190-

(TECHNICIAN)

Form CP-2/3

PETROLEUM INC DANNEBOHM NW NW SW 53 Contr. BARTON E 1832 RB Comm. _County Comp. 1-7-55 IP 25 BOPD Tops Depth Datum Casing ANh 595 T1237 8 252 4" 3348 HEEB 3014 -1182 BR LM 3146 -1314 DST 3388-89/I HR, 550' FREE OIL, BHP 850# PERF 21/3387-97: ACID 500 52 BOPH: LANS 3159 -1327 SIMP 3380 -1548 ARB 3387 ÷1555 CHASE-SILICA POOL TD 3/1/10 -1608 INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS'