

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 153-20,776-00-00

County Rawlins

C SE NW Sec. 12 Twp. 1S Rge. 33 X East West

3300' Ft. North from Southeast Corner of Section

3300' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

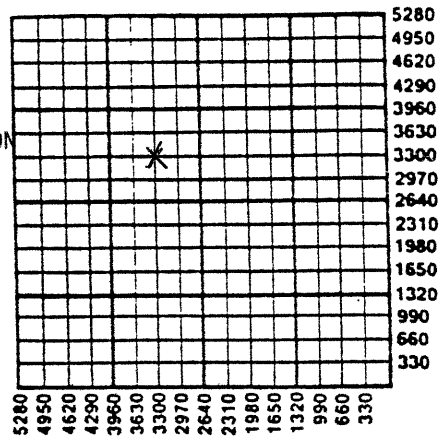
Lease Name Huss Well # 1

Field Name unknown

Producing Formation LKC

Elevation: Ground 2843' KB 2848'

Total Depth 4065' PBDT _____



Handwritten note: A-I D r A

Amount of Surface Pipe Set and Cemented at 282' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5422

Name: Abercrombie Drilling, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jerry A. Langrehr

Phone (316) 262-1841

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Mark Galyon

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STATE CORPORATION COMMISSION
7-23-91

JUL 23 1991

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abc. Delayed Comp.

Gas Inj Other (Core, Water Supply, etc.)

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

6-14-91 6-19-91

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton

Title Sec. - Treas. Date 7-18-91

Subscribed and sworn to before me this 18th day of July, 19 91.

Notary Public Angela Woodard

Date Commission Expires March 20, 1993

ANGELA WOODARD
State of Kansas
My Appt. Exp. Mar. 20, 1993

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

Handwritten: PI

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Huss Well # #1
 East County Rawlins
 Sec. 12 Twp. 1S Rge. 33 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST #1 3797'-3890' (B & C Zone)
 30-30-30-30
 25' mud
 IFPs 65-67 ISIP 601
 FFPS 69-71 FSIP 500

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	2660'	(+188')
Base Anhydrite	2698'	(+150')
Heebner	3742'	(-894')
Lansing	3777'	(-929')
BKC	4033'	(-1185')

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8 5/8"	28#	282'	60-40 posmix	200	3% cc 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



15-153-20776-00-00

ORIGINAL

2627, Russell, Kansas

Phone Plainville 913-434-2812

193-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

New

ALLIED CEMENTING CO., INC.

No. 2588

Home Office P. O. Box 31

Russell, Kansas 67665

Date	6-19-91	Sec.	12	Twp.	15	Range	33 ^W	Called Out	2:15 P.M.	On Location	6:30 P.M.	Job Start	6:45 P.M.	Finish	9:30 P.M.	
Lease	Huss	Well No.	1	Location				Ludell 8 1/2 N 1/2 W	County	Rawlins	State	Ks.				
Contractor	Abercrombie RTD, Inc Rig #4											Owner	Same			
Type Job	Plug											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8"		T.D.		4065'											
Csg.	8 7/8"		Depth		282'											
Tbg. Size			Depth													
Drill Pipe			Depth													
Tool			Depth													
Cement Left in Csg.			Shoe Joint													
Press Max.			Minimum		-											
Meas Line			Displace													
Perf.																

EQUIPMENT

No.	Cementer	
Pumptrk 191	Helper	Gary H. Wayne Mc.
No.	Cementer	
Pumptrk	Helper	
	Driver	Joe S.
Bulktrk #212		
Bulktrk	Driver	

DEPTH of Job

Reference:	#8 Pumptruck-plug	\$ 475.00
	#13 mileage @ 2.00/mi.	260.00
	1-8 7/8" dry hole plug	21.00
	Sub Total	\$ 756.00
	Tax	
	Total	

Remarks:

1st plug @ 2680' w/25 sks.
 2nd plug @ 1645' w/100 sks.
 3rd plug @ 335' w/40 sks.
 8 7/8" plug @ 40' w/10 sks to surface.
 Plugged rat hole w/15 sks.

Charge To	Abercrombie Drilling, Inc.	
Street	801 Union Center	
City	Wichita,	State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.		
X	<i>Harold Molef</i>	
	CEMENT	
Amount Ordered	190 sks 60/40 poz bagal with	
Consisting of	1/4 # of Floseal/sk.	
Common	114 sks @ 6.10/sk.	\$ 695.40
Poz. Mix	76 sks @ 2.40/sk.	182.40
Gel.	7 sks @ 6.75/sk (Used 10 sks)	47.25
Chloride		
Quickset		
	Floseal - 48# @ 1.00/16.	48.00
	Sales Tax	
Handling	21.00/sk. (190 sks)	190.00
Mileage	204 1/4/sk./mi (33 mi.)	250.80
	Sub Total	\$ 1413.85
	Total	

Floating Equipment

Thanks

RECEIVED

STATE OF KANSAS COMMISSION

III 23 1991

DIVISION
 Russell, Kansas

15-153-20776-00-00

ORIGINAL

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kan

JUN 19 1991

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 3455

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

Date	6-4-91	Sec.	12	Twp.	1	Range	33	Called Out	3:00 PM	On Location	8:30 PM	Job Start	9:30 PM	Finish	10:00 PM
Lease	HUSS	Well No.	#1	Location				Ludell 8 1/2 N 3/4 W	County		RAWLINS	State		KANSAS	
Contractor	Abercrombie RTD INC. RIG #4						Owner	SAME							

Type Job	SURFACE		
Hole Size	12 1/4"	T.D.	284'
Csg.	8 5/8"	Depth	282'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	✓
Perf.			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: **Abercrombie Dnlg INC.**

Street: _____

City: _____ State: _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X *Wardley*

CEMENT

EQUIPMENT

#191 No.	Cementer	<i>M KAUFMAN</i>
Pumptrk	Helper	
No.	Cementer	<i>WYNE M.</i>
Pumptrk	Helper	
#212	Driver	<i>JASON C.</i>
Bulktrk	Driver	

Amount Ordered: **200 SKS 60/40 Pn 2.3 Pcc 2.2 b**

Consisting of

Common	
Poz. Mix	
Gel.	STATE CORPOR
Chloride	MISSION
Quickset	

JUL 23 1991

CONSERV/

Handling _____ Sales Tax _____

DEPTH of Job

Reference:	#	PUMP TRK	
		1-8 5/8" PLUG	
			Sub Total
			Tax
			Total

Mileage _____

Sub Total _____

Total _____

Floating Equipment _____

Remarks: **Cement Circulated**

Wardley

#101-3250

Rig #4

EW