

No disc spud
date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

P&A

ORIGINAL

Operator: License # 32047
Name: MICA Energy Corp.
Address: P.O. Box 20707
City/State/Zip: Oklahoma City, OK 73156
Purchaser: _____
Operator Contact Person: Michael E. Carr
Phone: (405) 942-4552
Contractor: Name: Murfin Drilling Company
License: 30606

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KCC WICHITA

Wellsite Geologist: Brian Bynog
Designate Type of Completion: 8-25-2003
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-13-2003</u>	<u>7-18-2003</u>	<u>7-18-2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20823 -00-00
County: Rawlins
NE/4 _____ Sec. 19 Twp. 1 S. R. 33 East West
660 feet from S / (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Dozbaba Well #: 1
Field Name: Drift West

Producing Formation: _____
Elevation: Ground: 3020 Kelly Bushing: 3025
Total Depth: 4250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 269 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 100 9.3.03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clive D. Jowers
Title: Petroleum Engineer Date: 8-15-2003
Subscribed and sworn to before me this 15th day of August,
2003.
Notary Public: Janet K. Deming 01016608
Date Commission Expires: 10-2-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: MICA Energy Corp. Lease Name: Dozbaba Well #: 1
 Sec. 19 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Base Stone Corral	2872'	153
Topeka	3760'	-735
Oread	3884'	-859
Lansing "A"	3966'	-941
Lansing "B"	4020'	-995
Lansing "C"	4068'	-1044
Lansing "D"	4118'	-1093

Ran ELI-FDC/CNL & Logs

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
<i>Surf Prod</i>	12 1/4"	8 5/8"	24#	269	common	175	2%gel
							3%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

P.G. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

*** ORIGINAL ***
 * INVOICE *

Invoice Number: 090422

Invoice Date: 07/22/03

Sold MICA Energy Corp.
 To: P. O. Box 20707
 Oklahoma City, OK
 73156

RECEIVED
 AUG 25 2003
 KCC WICHITA

Cust I.D.: MICA
 P.O. Number ..: Dozbaba #1-19
 P.O. Date: 07/22/03

Due Date.: 08/21/03
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.3500	1002.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	10.00	SKS	10.0000	100.00	T
Handling	200.00	SKS	1.1500	230.00	T
Mileage (60)	60.00	MILE	10.0000	600.00	T
200 sks @ \$.05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	60.00	MILE	3.5000	210.00	T
Plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 3099.00
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 195.24
 If Account CURRENT take Discount of \$309.90 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total...: 3294.24

ALLIED CEMENTING CO., INC. 13451

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT:

Oakley

DATE <u>7-18-03</u>	SEC. <u>19</u>	TWP. <u>13</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>5:00</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Dozaba</u>	WELL # <u>1-19</u>	LOCATION <u>Atwood 10N 1/2W</u>	COUNTY <u>Rawlins</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurSin Dalg Rig 3

TYPE OF JOB P+A

HOLE SIZE 7 7/8 T.D. 4250

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 xH DEPTH 2900'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Some

CEMENT AMOUNT ORDERED 200 60/40 poe

670 Gel 1/4 Flo-sol

COMMON	<u>120 SKS</u>	@	<u>8 35</u>	<u>1,002.00</u>
POZMIX	<u>80 SKS</u>	@	<u>3 80</u>	<u>304.00</u>
GEL	<u>10 Gal</u>	@	<u>10.00</u>	<u>100.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200 SKS</u>	@	<u>1 15</u>	<u>230.00</u>
MILEAGE	<u>54 per sk/mile</u>			<u>600.00</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER Walt

HELPER Wayne

BULK TRUCK # 341 DRIVER Tarrod

BULK TRUCK # _____ DRIVER _____

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KCC WICHITA SERVICE

TOTAL 2,236.00

REMARKS:

1st plug 25 SKS @ 2900

2nd plug 100 SKS @ 2100

3rd plug 40 SKS @ 300

10 SKS top 405'

15 SKS Rat Hole

10 SK mouse Hole

[Signature]

DEPTH OF JOB	<u>2900'</u>		
PUMP TRUCK CHARGE			<u>630.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60 miles</u>	@	<u>350</u>
PLUG	<u>8 5/8 D.H.</u>	@	<u>23.00</u>
		@	
		@	

TOTAL 863.00

CHARGE TO: MICA Energy Corp

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Beek

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 11056

Federal Tax I.D.# ~~XXXXXXXXXX~~

ORIGINAL
SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Oakley

DATE <u>7-12-03</u>	SEC <u>19</u>	TWP. <u>15</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Doz bah 9</u>	WELL # <u>1-19</u>	LOCATION <u>Attwood 10N 18W S/S</u>		COUNTY <u>Rawlins</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Murfin Drlg Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270'

CASING SIZE 8 3/4 DEPTH 269'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4

OWNER same

CEMENT AMOUNT ORDERED

175 com 3 3/4 cc 2 3/4 bel

COMMON	<u>175 SKs</u>	@	<u>8.35</u>	<u>1461.25</u>
POZMIX		@		
GEL	<u>3 SKs</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6 SKs</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175 SKs</u>	@	<u>1.15</u>	<u>201.25</u>
MILEAGE	<u>54/sk/mile</u>			<u>525.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER Fuzzy

BULK TRUCK

DRIVER

TOTAL 2397.50

REMARKS:

SERVICE

Cement did circulate ✓

Thank you

DEPTH OF JOB 269'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 60 miles @ 3.50 210.00

PLUG @

@

@

TOTAL 730.00

CHARGE TO: MICA Energy Corp

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Keith Van Pelt

PRINTED NAME

ORIGINAL



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

MICA Energy

Dozbaba #1-19

p.o. box 20707
Oklahoma City, Ok
73156

19-1-33 Rawlins, Ks

Job Ticket: 17518

DST#: 1

ATTN: MICA Energy

Test Start: 2003.07.16 @ 19:35:59

GENERAL INFORMATION:

Formation: **KC**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **21:08:28**
 Time Test Ended: **02:40:28**
 Interval: **3974.00 ft (KB) To 4042.00 ft (KB) (TVD)**
 Total Depth: **4042.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

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KCC WICHITA

Test Type: **Conventional Bottom Hole**
 Tester: **Shane McBride**
 Unit No: **25**

Reference Elevations: **3025.00 ft (KB)**
3020.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: **3017**

Press@RunDepth: **45.10 psig @ ft (KB)**

Start Date: **2003.07.16** End Date: **2003.07.17**

Start Time: **19:35:59** End Time: **02:40:28**

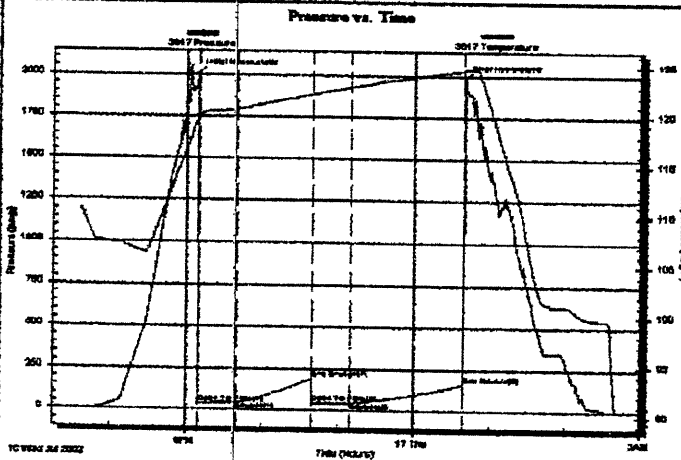
Capacity: **7000.00 psig**

Last Calib.: **1899.12.30**

Time On Btm: **2003.07.16 @ 21:08:28**

Time Off Btm: **2003.07.17 @ 00:39:58**

TEST COMMENT: **3/4" in blow died in 16 min.**
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2003.34	119.63	Initial Hydro-static
1	35.81	119.78	Open To Flow (1)
32	42.90	120.67	Shut-in(1)
91	193.68	122.26	End Shut-in(1)
92	43.84	122.26	Open To Flow (2)
122	45.10	122.85	Shut-in(2)
211	160.06	124.69	End Shut-in(2)
212	1962.50	124.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100% m	0.10

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/D)

ORIGINAL



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

MICA Energy

Dozbaba #1-19

p.o. box 20707
Oklahoma City, Ok
73156

19-1-33 Rawlins, Ks

Job Ticket: 17519 DST#: 2

ATTN: MICA Energy

Test Start: 2003.07.17 @ 10:54:29

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AUG 25 2003
KCC WICHITA

GENERAL INFORMATION:

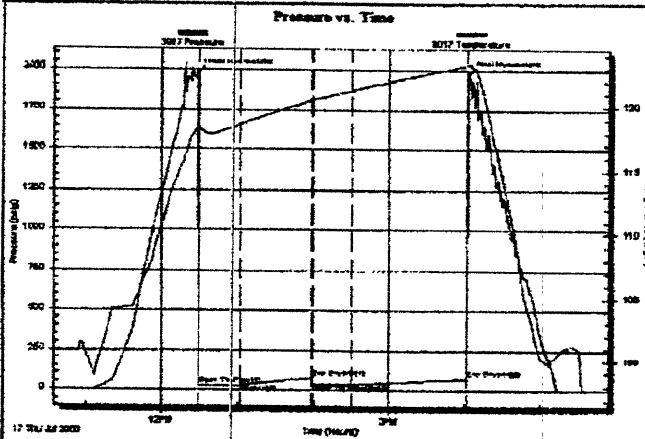
Formation: **KC**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 12:29:28
Time Test Ended: 17:35:13
Interval: **4025.00 ft (KB) To 4066.00 ft (KB) (TVD)**
Total Depth: **4066.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Test Type: **Conventional Bottom Hole**
Tester: **Shane McBride**
Unit No: **25**
Reference Elevations: **3025.00 ft (KB)**
3020.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 3017

Press@RunDepth: **33.87 psig @ ft (KB)** Capacity: **7000.00 psig**
Start Date: **2003.07.17** End Date: **2003.07.17** Last Calib.: **1899.12.30**
Start Time: **10:54:29** End Time: **17:35:13** Time On Blmt: **2003.07.17 @ 12:29:13**
Time Off Blmt: **2003.07.17 @ 16:02:58**

TEST COMMENT: Weak blow died in 4 min.
No return
No blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1980.35	118.23	Initial Hydro-static
1	27.96	118.25	Open To Flow (1)
33	30.86	118.62	Shut-in(1)
90	77.12	120.51	End Shut-in(1)
91	32.22	120.52	Open To Flow (2)
121	33.87	121.31	Shut-in(2)
213	73.24	123.24	End Shut-in(2)
214	1973.64	123.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud w/oil spots	0.02

Gas Rates

Choke(Inches)	Pressure (psig)	Gas Rate (Mcf/d)