

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32821
Name: TRI-EX Petroleum L.P.
Address: 6051 N. Brookline, Suite 111B
City/State/Zip: Oklahoma City, OK 73112
Purchaser: N/A
Operator Contact Person: Gary Wurdeman
Phone: (405) 767-07875
Contractor: Name: Murfin Drig
License: 30606
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Galloway Drig Co. Inc

Well Name: Vap "A" 3
Original Comp. Date: 11/5/1986 Original Total Depth: 4160

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2816' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/12/2002</u>	<u>2/13/2002</u>	<u>3/15/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 153-20672-0001
County: Rawlins
NW NW SW Sec. 15 Twp. 1 S. R. 33 East West
2310 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Vap "A" Well #: 3

Field Name: Drift
Producing Formation: Cheyenne
Elevation: Ground: 2913' Kelly Bushing: 2918'
Total Depth: 2816' Plug Back Total Depth: 2756'
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AL 1 EH 6-18-02
(Data must be collected from the Reserve Pit)

Chloride content _____ RECEIVED Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: MAR 20 2002

Operator Name: KCC WICHITA

Lease Name: _____ License No.: _____

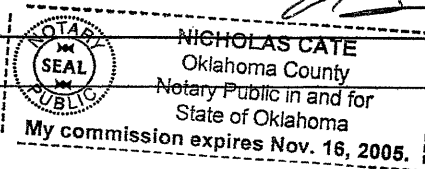
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING-TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ENGINEER Date: 3/18/02
Subscribed and sworn to before me this 18 day of March
19 2002

Notary Public: _____
Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: TRI-EX Petroleum L.P. Lease Name: Vap "A" Well #: 3
 Sec. 15 Twp. 1 S. R. 33 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Dakota	1700'	1218'
Cheyenne	2060'	858'
Cedar Hills	2430'	488'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	210'	Common	145	
Production	7 7/8"	5 1/2"	15.5#	2790'	lite & com	450	3% gel, 2% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2110-20, 2200-05, 2220-30, 2240-50, 2260-70	None RECEIVED MAR 20 2002 KCC WICHITA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1710'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			500 bbls/day		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACD-18.) Other (Specify) _____