

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

153-20,662 00-00

API NO. 15-.....
County Rawlins
SE NW SW Sec. 15 Twp. 1S Rge. 33 East
..... West
1650 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5783
Name Galloway Drilling Co., Inc.
Address 340 Broadway Plaza Bldg.
105 S. Broadway
City/State/Zip Wichita, KS 67202

Lease Name Vap "A" Well # 1

Purchaser Koch Oil Company

Field Name Drift

Operator Contact Person Susan Kendall
Phone 316-263-1793

Producing Formation Lansing

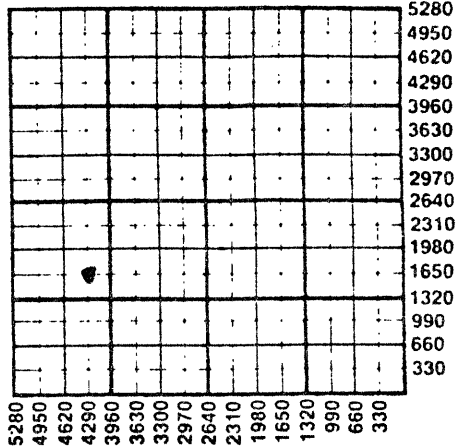
Elevation: Ground 2891 KB 2896

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Casey Galloway
Phone (316) 267-7355

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Section Plat



Operator

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-21-86 8-26-86 8/27/86
Spud Date Date Reached TD Completion Date
4150'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay H. Galloway
Title President Date 9/19/86

Subscribed and sworn to before me this 19th day of September 1986
Notary Public Susan Kendall
Date Commission Expires 10/6/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



9-22-86

Sec. 15 Twp. 1S Rge. 33

Operator Name Galloway Drilling Co., Inc. Lease Name Vap "A" Well # 1

Sec. 15 Twp. 1S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3916-3949 30-60-60-60
 Rec. 50' GIP, 370' mud cut oil, IFP 62/104,
 FFP 135/156, SIP 244-244

DST #2 3976-4050 30-60-30-30
 Rec. 150' slightly oil specked muddy water, IFP 83/93
 FFP 130/135, SIP 1251-1167

Name	Top	Bottom
Anhydrite	2742	+ 154
B/ Anhydrite	2776	+ 120
Oread	3787	-891
Heebner	3807	-911
Lansing	3852	-956
RTD	4150	-1254

RELEASED
 OCT 20 1987
 10-20-87
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		217'	60-40 Poz	150	3% cc
Production		4 1/2"	10.5#	4143.23	65/35 poz	250	300 gal flo check 2% econolite, 10% gel, 165sx 60/40poz, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
9 holes	3941'-3944'			500 gallons MCA 2500 gallons 15% SGA		3941-3944	
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8"	3967.72						
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
9/8/86							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			
	50	-0-	-0-				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3941'-3944'
 Used on Lease Dually Completed
 Commingled