

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9325
Name Allied Oil Company
Address Rt. #2, Box 45A
Taneyville, Missouri
65759
Purchaser Clear Creek, Inc.
McPherson, Kansas
Operator Contact Person Roy Grant
Phone (417)-546-5885
Contractor: License # 8241
Name Emphasis Oil Operations
Wellsite Geologist Mike Bair
Phone (913)-483-6393

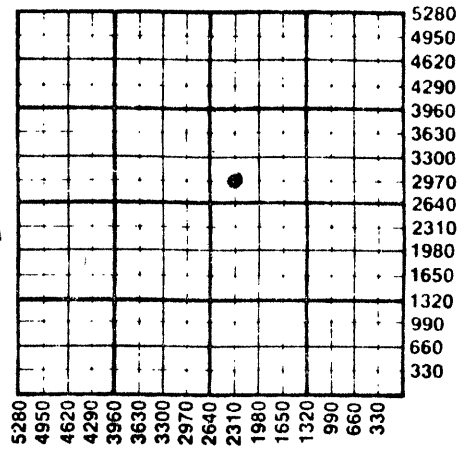
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/6/88 7/17/88 8-15-88
Spud Date Date Reached TD Completion Date
4210' 4177'
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 305 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #
A/I

API NO. 15-153-20-718-00-00
County Rawlins
SW SW NE Sec. 17 Twp. 1S Rge. 33 East
SW West
2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Kopriya 'B' Well # 1
Field Name Wildcat Drift, West
Producing Formation LKC
Elevation: Ground 2975' KB 2980'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc) 50 Ft West from Southeast Corner
Sec 28 Twp 1S Rge 33 East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Grant
Title President Date 10/4/88
Subscribed and sworn to before me this 5th day of October 1988
Notary Public Arlene Braden
Date Commission Expires July 26, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
10-10-88 (4) X

Sec. 17 Twp. 1 Rge. 33 W

Operator Name Allied Oil Company Lease Name Kopriya 'B' Well # 1

Sec. 17 Twp. 1S Rge. 33 East West County Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 3940-3990 30-30-30-30-SIP744-694
 FP 25-25/27-29 10' Mud

DST#2 3982-4038 30-30-30-30 SIP 38-36
 FP 27-27/29-31 %' Mud

DST#3 4030-4088 45-45-45-45 SIP 1310-1305
 FP 29-28/47-47 20' slight oil
 cut mud

DST#4 4086-4135 30-30-90-60 SIP 254-881
 FP 25-25/27-29 Rec. 40' MCO(55%
 oil, 45% mud) clean gassy oil on
 top of tool.

Formation Description		
Name	Top	Bottom
Anhy	+144	+110
Topeka	-744	
Deer Creek	-805	
Oread	-868	
Heebner	-895	
Lansing	-940	-1191
TD	-1228	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	26	307	60/40 poz	175	2% Cel, 3% CC
Production	7 7/8	4 1/2	9 1/2	4206	60-40 poz	125	3% CEL, 1.0% salt .75% CR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
4	411 9/2 - 4124 1/2			250 gal. 15% MCA, 750 gal. 15% MCA, 2000 gal. 15% CRA			
				411 9/2 - 4124 1/2			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
2 3/8	4169						
Date of First Production		Producing Method					
8-15-88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
30		Bbls	MCF	0	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled