

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Blond Farmer
Phone (913) 483-3095

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-26-85 8-31-85 8-31-85
Spud Date Date Reached TD Completion Date

4150'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 289 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Halliburton Services
Invoice # 102325

API NO. 15-153-20,616-2000
County Rawlins
NE NE SW Sec. 16 Twp 1S Rge. 33W East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

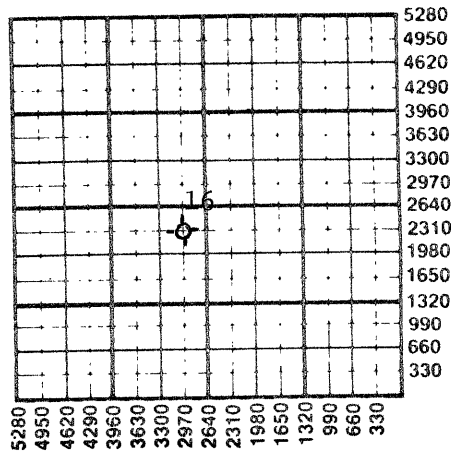
Lease Name Kopriva Well # 1

Field Name (Wildcat)

Producing Formation

Elevation: Ground 2931' KB 2936'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

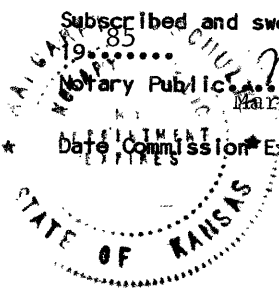
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title Vice-President Date 9-17-85

Subscribed and sworn to before me this 17th day of September 1985
Notary Public Margaret A. Schulte
Margaret A. Schulte
Date Commission Expires January 27, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
SEP 19 1985
9-19-85
CONSERVATION DIVISION



SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name..... Kopriva Well #..... 1

Sec..... 16 Twp..... 1S Rge..... 33 East West County..... Rawlins

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
--	---

DST #1 3948-3983' 35' anchor Tool open 45-45-45-45 Rec: 60' oil specked mud 40' oil spotted mud HP: 2036-2035 FP: 32-32, 43-43 SIP: 282-271 IF: Weak blow 2" FF: Surface blow 1/2"	<table border="0" style="width:100%"> <tr> <th style="text-align:left">Name</th> <th style="text-align:left">Top</th> <th style="text-align:left">Bottom</th> </tr> <tr> <td>Anhydrite</td> <td>2782</td> <td>(+154)</td> </tr> <tr> <td>Base/Anhy.</td> <td>2816</td> <td>(+120)</td> </tr> <tr> <td>Topeka</td> <td>3687</td> <td>(-751)</td> </tr> <tr> <td>Deer Creek</td> <td>3741</td> <td>(-805)</td> </tr> <tr> <td>Oread</td> <td>3816</td> <td>(-880)</td> </tr> <tr> <td>Heebner</td> <td>3837</td> <td>(-901)</td> </tr> <tr> <td>Lansing/KC</td> <td>3885</td> <td>(-949)</td> </tr> <tr> <td>B/KC</td> <td>4138</td> <td>(-1202)</td> </tr> <tr> <td>L.T.D.</td> <td>4153</td> <td>(-1217)</td> </tr> </table>	Name	Top	Bottom	Anhydrite	2782	(+154)	Base/Anhy.	2816	(+120)	Topeka	3687	(-751)	Deer Creek	3741	(-805)	Oread	3816	(-880)	Heebner	3837	(-901)	Lansing/KC	3885	(-949)	B/KC	4138	(-1202)	L.T.D.	4153	(-1217)
Name	Top	Bottom																													
Anhydrite	2782	(+154)																													
Base/Anhy.	2816	(+120)																													
Topeka	3687	(-751)																													
Deer Creek	3741	(-805)																													
Oread	3816	(-880)																													
Heebner	3837	(-901)																													
Lansing/KC	3885	(-949)																													
B/KC	4138	(-1202)																													
L.T.D.	4153	(-1217)																													

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	289'	60/40 Poz	225	3% C.C.
Production	7-7/8"	4-1/2"	10.5#	4138'	60/40 Poz	150	10% salt, 2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3974-78 (4')	1000 gal. 28% NE	3974-78 (4')

TUBING RECORD Size none Set At Packer at Liner Run Yes No

Date of First Production none Producing Method Flowing Pumping Gas Lift Other (explain)..... D & A

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	This well swabbed 15 B/H + 99% water on swab test.				

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) 3974-78 (4')

Dually Completed Commingled

3/21/7