

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

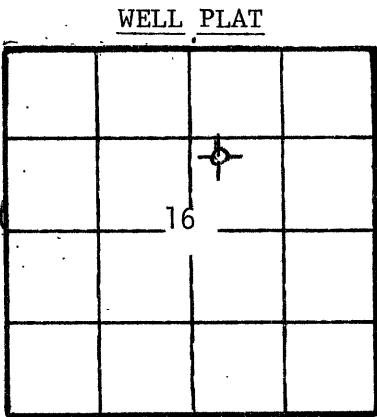
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5266 EXPIRATION DATE June 30, 1984
OPERATOR K & E Drilling, Inc. (on behalf of K & E Petroleum, Inc.) API NO. 15-153-20,534 -0000
ADDRESS 100 S. Main Suite 300 Wichita, Kansas 67202 COUNTY Rawlins FIELD Driftwood
** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION Indicate if new pay. PHONE 316-264-4301

PURCHASER LEASE Vap
ADDRESS WELL NO. 3
DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1650Ft. from North Line and 2310Ft. from East Line of the NE (Qtr.) SEC 16 TWP 1S RGE 33 (W)
ADDRESS 801 Union Center Wichita, Kansas 67202

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. (Office Use Only)
ADDRESS 801 Union Center Wichita, Kansas 67202
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4200' PBTD
SPUD DATE 1/2/84 DATE COMPLETED 1/9/84
ELEV: GR 2962' DF KB 2967'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 260' DV Tool Used? No
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Name) Brinegar

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January 1984.

PAMELA S. JOLLIFF STATEWIDE NOTARY PUBLIC Harvey County, Ks.

Pamela S. Jolliff (NOTARY PUBLIC)

My Appt. Expires MY COMMISSION EXPIRES: September 14, 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JAN 27 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR K & E Drilling, Inc. LEASE NAME Vap SEC 16 TWP 1S RGE 33 (W) WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|-----------|--------------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Shale | 0 | 1134 | Anhydrite | 2811' +156' |
| Shale & Sand | 1134 | 2387 | B/Anhy. | 2850' +117' |
| Shale | 2387 | 2812 | Topeka | 3717' -750' |
| Anhydrite | 2812 | 2851 | Oread | 3848' -881' |
| Shale | 2851 | 3415 | Heebner | 3868' -901' |
| Shale & Lime | 3415 | 3933 | Lansing | 3920' -953' |
| Lime | 3933 | 4200 | BKC | 4172' -1205' |
| Rotary Total Depth | 4200 | | TD | 4201' -1234' |
| DST #1 (3982' - 4028') 45/60/30/30 Rec. 60' sl. oil spkd. mud, FP's 30# - 30#/50# - (?), SIP's 1162#/1000#. | | | | |
| DST #2 (4071' - 4160') 30/30/30/30 Rec. 10' mud. FP's 30# - 30# 40# - 40. SIP's 619#/542#. | | | | |

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 260' | Common | 190 | 2% gel, 3% c.c. |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

| | | |
|--|---|--------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-I.P. | Oil bbls. | Gas MCF |
| Water % | Gas-oil ratio | CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |