

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5266 EXPIRATION DATE June 30, 1984

OPERATOR K & E Drilling, Inc. on behalf of K & E Petroleum, Inc. API NO. 15-153-20,523 -00-00

ADDRESS 100 South Main, Suite 300 COUNTY Rawlins
Wichita, Kansas 67202 FIELD Driftwood

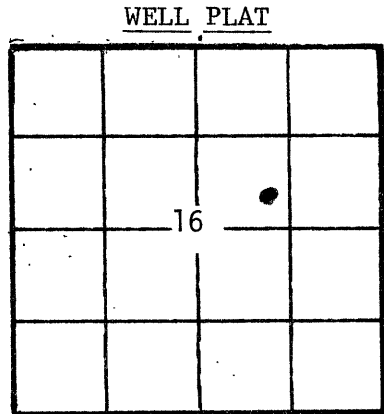
** CONTACT PERSON Wayne L. Brinegar PROD. FORMATION Lansing/Kansas City
PHONE 316-264-4301 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Vap

ADDRESS Box 2256 WELL NO. 2
Wichita, Kansas 67201 WELL LOCATION 150' W C SE SW NE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 2310 Ft. from North Line and
ADDRESS 801 Union Center 1800 Ft. from East Line of (K)
Wichita, Kansas 67202 the NE (Qtr.) SEC 16 TWP 1S RGE 33 (W).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4200' PBDT 4152'

SPUD DATE 12/20/83 DATE COMPLETED 1/16/84

ELEV: GR 2952' DF _____ KB 2957'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 260' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit. The statements and information contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION
1-19-84
JAN 19 1984

Wayne L. Brinegar
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January, 1984.
Wichita, Kansas

PAMELA S. JOLLIFF
STATEWIDE NOTARY PUBLIC
Harvey County, Ka.
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9/14/87 My Appt. Expires Pamela S. Jolliff

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR K & E Drilling, Inc. LEASE NAME Vap SEC 16 TWP 1 RGE 33 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p>			Log	Tops
Shale	0'	2158'	Anhydrite	2806' +151'
Shale & Sand	2158'	2400'	B/Anhydrite	2839' +118'
Shale	2400'	2800'	Topeka	3707' -750'
Anhydrite	2800'	2839'	Oread	3835' -878'
Shale	2839'	3305'	Heebner	3858' -901'
Shale & Lime	3305'	3710'	Lansing	3904' -947'
Lime w/Shale	3710'	3877'	BKC	4156' -1199'
Lime & Shale	3877'	3960'	TD	4201' -1244'
Lime	3960'	4201'	TD	
Total Depth	4201'			
<p>DST #1 (3912' - 3960')</p> <p>40/30/30/30 Rec. 30' mud. FP's 21# - 21#/31# - 31# SIP's 899#/721#</p> <p>DST #2 (3954' - 4012')</p> <p>Misrun-Packer failure</p> <p>DST #3 (3960' - 4012')</p> <p>45/60/60/90</p> <p>Rec. 1050' GIP, 1400' clean gassy oil (40°) and 400' sl. mud cut oil. FP's 127# - 405#/480# - 658#, SIP's 1004#/1004#.</p> <p>DST #4 (4054' - 4104')</p> <p>45/60/60/90 Rec. 350' GIP 65' oil (39°), 45' HOCM (70% mud, 30% oil), 95' HOGCM (50% mud, 30% oil, 20% gas)</p> <p>If additional space is needed use Page 2</p>				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 pozmix	190	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10 1/2#	4200'	Common	200	17#/sx D-29 4#/sx Gilsonite
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
None				2	SSB-DP	4092 1/2' to 4102 1/2'	
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8"	4198'	None		4	SSB-DP	3992 1/2' - 96 1/2'	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
750 gal. 15% MCA						4092 1/2' to 4102 1/2'	
2,000 gal. 15% gelled acid						3992 1/2' - 96 1/2'	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-16-84				Pumping		38° API	
Estimated Production-I.P.	Oil	Gas	Water	% none	Gas-oil ratio	CFPB	
	106 bbls.	TSTM	-0-		N/A		
Disposition of gas (vented, used on lease or sold)				4092 1/2' - 4102 1/2' & 3992 1/2' - 3996 1/2'			
				Perforations			