

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

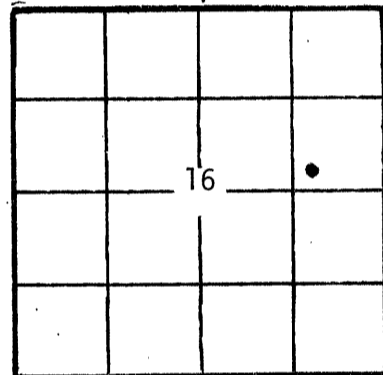
LICENSE # 5266 EXPIRATION DATE June 30, 1984
OPERATOR K & E Drilling, Inc. (for K & E Petroleum Inc.) API NO. 15-153-20,504 -00-00
ADDRESS 100 South Main, Suite 300 Hardage Center Wichita, Kansas 67202 COUNTY Rawlins FIELD Wildcat - DRIFTWOOD
** CONTACT PERSON Wayne L. Brinegar PHONE 316-264-4301 PROD. FORMATION Lansing/Ks. City

PURCHASER Koch Oil Company LEASE Vap
ADDRESS P. O. Box 2256 WICHITA, KANSAS 67201 WELL NO. 1
WELL LOCATION SW SE NE
DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from East Line and
ADDRESS 801 Union Center 2310 Ft. from North Line of
Wichita, Kansas 67202 the NE (Qtr.) SEC 16 TWP 1 RGE 33W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4200' PBD 4149'
SPUD DATE 10/17/83 DATE COMPLETED 11/5/83
ELEV: GR 2948' DF KB 2953'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 243' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne L. Brinegar, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne L. Brinegar (Signature)
Wayne L. (Name) Brinegar
The day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 19 83.
PAMELA S. JOLLIFF
STATEWIDE NOTARY PUBLIC
Harvey County, Ks.

Pamela S. Jolliff (Signature)
(Pamela S. Jolliff) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 14, 1987
My Appt. Expires

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION
RECEIVED
NOV 11-9-83
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
			Log	Tops	
Shale	0	2726			
Shale & Sand	2726	2795	Anhydrite	2792' +161'	
Anhydrite	2795	2835	Base/Anhy.	2830' +123'	
Shale	2835	3507	Topeka	3700' -747'	
Shale & Lime	3507	3770	Oread	3833' -880'	
Shale	3770	3910	Heebner	3850' -897'	
Lime	3910	4200	Lansing	3896' -943'	
Rotary Total Depth	4200		Lansing "I"	4082' -1129'	
DST #1 3916' - 3974')			B/KC	4148' -1195'	
30/30/30/30			TD	4199' -1246'	
Rec. 10' WM w/few spks. oil					
FP's: 38# - 38#/38# - 38#					
SIP's: 629#/486#					
DST #2 (3965' - 4040')					
45/45/60/60					
Rec. 846' GIP					
850' GCO (38°) 278' MCO (15% M, 85% O)					
FP's: 104# - 257#/324# - 410#					
SIP's: 1241#/1222#					
DST #3 (4037' - 4064')					
Packer failure					
DST #4 (4008' - 4064')					
45/60/75/90					
Rec. 10' M FP's: 57# - 57#/57# - 57#					
SIP's: 343#/372#					
DST #5 (4058' - 4110')					
30/30/30/30					
Rec. 10' SOCM					
FP's: 57# - 57#/57# - 57#					
SIP's: 200#/95#					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	243'	60/40 Pozmix	190	2% gel, 3% Ca. Cl.
Production	7 7/8"	4 1/2"	10 1/2	4190.5'	Common	200	2% D-29 4# Gils.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB Jet	3986' - 3989'

Size	Setting depth	Packer set at
2"	4146'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,500 gal. 15% NE acid	3986' - 3989'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/5/83	Pumping	38

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
133	bbis.	Nil	MCF -0- %	bbis. ----- CFPB

Disposition of gas (vented, used on lease or sold) Perforations 3986' - 3989'